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| TRANSPORTER            | OIL | 1 |
|                        | GAS |   |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL  
OIL COMPANY TO SHELL PIPE LINE  
CORPORATION EFFECTIVE 12/31/69

|   |   |
|---|---|
| Operator<br>Tenneco Oil Company                                       |   |
| Address<br>Suite 1200 Lincoln Tower Building - Denver, Colorado 80203 |   |
| Reason(s) for filing (Check proper box)                               |   |
| New Well <input checked="" type="checkbox"/>                          | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>                                 | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>                          | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)  |   |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                |   |  |                        |
|---|----------------|---|--|------------------------|
| Lease Name<br>South Hospah Unit   | Well No.<br>29 | Pool Name, including Formation<br>Hospah South (Upper Sand) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>NM-081208 |
| Location  |                |   |  |                        |
| Unit Letter: B ; 410 Feet From The North Line and 1870 Feet From The East |                |   |  |                        |
| Line of Section 12 Township 17-N Range 9-W, NMPM, McKinley County         |                |   |  |                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |            |
|---|--|------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Shell Oil Company | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1588, Farmington, New Mexico |            |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                         | Address (Give address to which approved copy of this form is to be sent)   |            |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>B  | Sec.<br>12 |
|   | Twp.<br>17   | Rge.<br>9  |
|   | Is gas actually connected? When  |            |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)                            | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded<br>8-23-69                                       | Date Compl. Ready to Prod.<br>9-8-69         |                                   | Total Depth<br>1606                          |                                   | P.B.T.D.<br>1602                |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br>7003 GR                 | Name of Producing Formation<br>Upper Hospah  |                                   | Top Oil/Gas Pay<br>1554                      |                                   | Tubing Depth<br>1584            |                                    |                                      |                                       |
| Perforations<br>2 shots per ft. 1554-69', 1571-74' & 1576-81' |  |                                   |  |                                   | Depth Casing Shoe<br>1602       |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD                          |  |                                   |  |                                   |                                 |                                    |                                      |                                       |
| HOLE SIZE   | CASING & TUBING SIZE                         |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                      |                                       |
| 12-1/4  | 8-5/8" 24#                                   |                                   | 75'  |                                   | 70                              |                                    |                                      |                                       |
| 7-7/8   | 5-1/2" 15.5#                                 |                                   | 1606'  |                                   | 85                              |                                    |                                      |                                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                         |  |                 |
|---|-------------------------|--|-----------------|
| Date First New Oil Run To Tanks<br>9-8-69 | Date of Test<br>9-10-69 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                 |
| Length of Test<br>24                      | Tubing Pressure         | Casing Pressure  | Choke Size      |
| Actual Prod. During Test<br>54            | Oil-Bbls.<br>54         | Water-Bbls.<br>None                                      | Gas-MCF<br>TSTM |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Ford  
(Signature)

Sr. Production Clerk

(Title)

9-11-69

(Date)

OIL CONSERVATION COMMISSION

SEP 15 1969

APPROVED

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply