1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator Tenneco Oil Com Address Suite 1200 Linco Reason(s) for filing (Check proper box) New We'll Recompletion Change in Ownership	AUTHORIZATION TO TRA pany coln Tower Bldg., Denver,	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
	Hospah Location		(Lower Sand) State, Federal	· <u>"</u> " " " " " " " " " " " "	
	Unit Letter F; 1340	J Feet From The <u>NOTGII</u> Line	e and 1710 Feet From Th	e West	
	Line of Section 12 Tow	nship 17-11 Range	9-W , имри,	McKinley County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Oil Compai	or Condensate	Address (Give address to which approve		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1588 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 12 17 9	Is gas actually connected? When		
IV	If this production is commingled wit COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion - (X)			Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	9/7/69	9/12/69	1660	1660	
	Elevations (DF, RKB, RT, GR, etc.) 7060 GR	Name of Producing Formation Hospah (Lower Sand)	Top Oil/Gas Pay	Tubing Depth 1640	
	Perforations	The part (do not 2 and))	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	1647	
	HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT	
	13-3/4	10-3/4	6 <u>1</u> 1647	70 125	
	9-7/8 4-3/4	open hole	1660		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)			nd must be equal to or exceed top allow-		
	Date First New Oil Run To, Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)	
	9/12/69	9/14/69 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	Length of Test 24 hrs	Tability Fresouro			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas WCF 8 13	
	156	156	0	CO.	
	GAS WELL			Gravity of Continual Conti	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION SEP 1 8 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Original Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #9		
	e : I-V		This form is to be filed in compliance with RULE 1104.		
	J. U. Jaw		If this is a request for allowable for a newly drilled or despected well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.		
	(Signature) Sr. Production Clerk				
•	(Title)				
	9/15/69 ;ūate)				
	ب ن	, Dute) :		be filed for each pool in multiply	