

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lower Hospah	
9. Well No. 33	
10. Field and Pool, or Wildcat South Hospah LOWER SAND	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- waterflood injection well
Name of Operator Citation Oil & Gas Corp.		
Address of Operator P.O. Box 3032 Odessa, TX 79760		
Location of Well UNIT LETTER <u>8F</u> 1340 FEET FROM THE North LINE AND 1710' FEET FROM west LINE, SECTION 12 TOWNSHIP 17N RANGE 9W NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repaired csg leak on subject well from 5/17 - 5/31/91 as follows:

1. MIRUSU. Set RBP @ 1585'. RIH w/tension pkr. PT RBP to 600 psi.
 2. Isolate leak interval from (160' - 515'). POOH w/pkr & RBP.
 3. R.U. w/spear & free point csg. Found csg stuck from 65' - 475'.
 4. RIH. Set & PT RBP @ 853' to 550 psi.
 5. R.U. Howco to cmt squeeze leaks w/ 180sx class "B" cmt as follows:
 - a) Spot balanced cmt plug from 160' - 515' w/ 70sx class "B" cmt w/ .4% fluid loss control
 - b) POOH & land 1jt. tbq. NUWH. Mix & displace 110 sx class "B" cmt w/ 3% CCL @ 1.5 BPM & 65 psi. Circ cmt to surface thru brandenhead. Close B.H. Sqz remaining @ 1/4 BPM & 450 psi. Achieved squeeze w/ 100sx cmt behind pipe. SD for 3 days.
 6. RIH w/bit & D.C. D.O. cmt to 260'. PT upper leaks to 150 psi. Held for 15 mins.
 7. D.O. cmt from 260' - 590'. PT csg. Had slow leak off. 5 min
 8. POOH w/RBP. RIH w/tension pkr. Circ hole w/pkr fluid. Set pkr @ 1592' NUWH. PT csg to 100 psi. for 15 mins.
- Left well SI for NMOCO witness to MIT.

RECEIVED
JUN 10 1991

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE PROD. Supt.

DATE 6/5/91

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 10 1991

General Purpose Worksheet

Subject	HOSPAH LOWER #33 WIN	Page No.	Of
File	SEC 12 T17N, R9W MCKINLEY CO. NM	By	KANE
		Date	6-5-91

CURRENT STATUS

