| HO. J COPIES RECEIVED | 5 | | | | • | |
|---|--|---|---------------------------|--------------------|---------------------------|--|
| STRIBUTION | NEW | NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 | | | | |
| ANTA FE | | Hevised 14-65 30-031 - | | | | |
| ILE | | | | 5A. Indice | nte Type of Lease | |
| ! u.s.g.s. 2 | | | | STATE | FEE X | |
| LAND OFFICE | 1 | | | .5, State O | tl & Gas Lease No. | |
| OPERATOR / | 1 | | | | | |
| | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | |
| 1a. Type of Work 7. Unit Agreement Name | | | | | | |
| DRILL X | | DEEPEN | PLUG BA | ACK 🔲 L | | |
| b. Type of Well | | | | | t Lease Name | |
| OIL GAS OTHER WILDCOT SINGLE MULTIPLE ZONE | | | | | Fornandor Company | |
| Name of Operator | | | | | 0. | |
| James C. Vandiver | | | | | | |
| 1. Address of Operator | | | | | and Poot, or Wildon | |
| P. O. Box 202, Farmington, N. Mex., 87401 Wildcat | | | | | | |
| 4. Cocation of Well Unit LETTER I LOCATED 2310 FEET FROM THE South LINE | | | | | | |
| UNIT LETTER T LOCATED DO FEET FROM THE | | | | | | |
| AND 330 FEET FROM THE East LINE OF SEC. 5 TWP. 15N RGE. 6W HMPM | | | | | | |
| 17777111111111111111111111111111111111 | | | | | | |
| Allilli McKinley Allilli | | | | | | |
| | | | | | | |
| | | | | | | |
| HHHHHHH | ///////////////////////////////////// | HHHHHH | 9. Proposed Depth 19 | A. Formation | 20. Botary or C.T. | |
| | | | 1700' | Dakota | Rotary | |
| 21. illevations (Show whether DF, | RT, etc.) 21A. Kind | & Status Plug. Rond 21 | | | rox. Date Work will start | |
| G.L. 6515 | i | t | | ies | 11/15/69 | |
| G.L. 6515 Blanket Pluggind J.W. "Doc" Jones 11/15/69 | | | | | | |
| 23. | P | ROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMEN | T EST. TOP | |
| 9" | 7" | WEIGHT EXTENS | 30' | 12 | | |
| 61/4" | 45" | | 1700' | 50 | | |
| | | | | | | |
| | | İ | | Į. | | |
| | | | , | | | |
| will am and (1) deint of 7" enging and goment | | | | | | |
| Will run one (1) joint of 7" casing and cement | | | | | | |
| with 12 sacks. In event of commercial productive shows, | | | | | | |
| will cement $4\frac{1}{2}$ " casing with 50 sacks, gun perforate, | | | | | | |
| run 2 3/8" tubing so that well can be equipped to pump or | | | | | | |
| flow. | | | | | | |
| 110 | • | | | | | |
| APPROVAL VALID | | | | | | |
| FOR 90 DAYS UNLESS | | | | | | |
| FOR 90 DATS DRILLING COMMENCED. | | | | | | |
| DRILLING COMME | | | | | | |
| EXPIRES 34. 14, 1969 NOV 1 2 1969 | | | | | | |
| | | EXP | IRES | | 1 | |
| | | _ | | /0 | IL CON. COM. | |
| IN ADOME SPACE DESCRIPÉ DE | OPOSED PROGRAM: IF | PROPOSAL IS TO DEEPEN OF | R PLUG BACK, GIVE DATA ON | PRESENT PRODUCTIVE | ONEDISTROPSED NEW PRODUC | |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE DE TOPE DE PRODUCTIVE ZONE. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | |
| Signed James C. Vankur Title Independent Date 11/10/69 | | | | | | |
| Signed Title Independent Date 11/10/69 | | | | | | |
| (This space for State Use) | | | | | | |
| 9 1/1 1/1 0 - 1 10 - 10 | | | | | | |
| APPROVED BY Clums | (Clusted | _ TITLE Fup | Ken !! | DATE | 11-12-69 | |
| CONDITIONS OF APPROVAL | ANY: | | • | | | |
| CONDITIONS OF ALL HOUSE | | | | | | |
| | | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well Hc. Lease Operator James C. Vandiver Judi Unit Letter Section Township County McKinley 15 North 6 West Actual Footage Location of Well: Eas t 2310 South line and line feet from the Producing Formation Dedicated Acreage: Ground Level Elav. Wildcat 40 6515 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a dated by communitization, unitization, force-pooling. etc? NOV 1 2 1969 If answer is "yes," type of consolidation Yes No Use MST If answer is "no," list the owners and tract descriptions which have actually been consolidated. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the et af my knowledge and belief. Vandiv Consulting Company Independent Date Section 5 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2310 1969-October 25. and Certifica 500 1500 1000 1320 1650 1980 2310