

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corp.	8. Farm or Lease Name SFRR
3. Address of Operator 2000 - First of Denver Plaza, 633 17th Street, Denver, CO 80202	9. Well No. 18
4. Location of Well UNIT LETTER <u>D</u> , <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Hospah Upper Sand, So.
15. Elevation (Show whether DF, RT, GR, etc.) 6929' KB	12. County McKinley

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Sand - Oil Fracturing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/24/77: 1. Pulled rods and tbg. and found no fillup (1551' TD)  
2. Loaded csg. w/lease crude w/1 gal Dowell W-35 per 100 gal.  
3. Frac'd down csg. as follows w/ lease crude (1529-1551' OH):  
a) 1000 gal pad w/1 gal. W-35; BDP @ 900 psi.  
b) 4000 gal. frac w/ 4 gal W-35 and 4000 lb. 20-40 sd; AIR 3.5 BPM, AP 1050 psi, MXP 1100 psi, ISIP 1000 psi, 15 min. SIP 800 psi.  
4. SI (TOTAL LOAD OIL TO RECOVER: 156 STB)

5/31/77: Cleaned out frac sand to 1551' TD and put on pump.

Test before job: 11.00 BOPD, 17.95 BWPD, w/gas TSTM & FL @ 1500'

Test after job: 16.80BOPD, 31.20 BWPD, w/ gas TSTM & FL @ 1490'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE 6-23-77

Original Signed by [Signature]

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. 8 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: