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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-100
Revised 1-1-65

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

1. TYPE OF WELL		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Water Injection
2. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. REGRV. ☐	OTHER ☐	

3. Name of Operator		Tesoro Petroleum Corporation	
4. Address of Operator		8520 Crownhill Boulevard, San Antonio, Texas 78209	
5. Location of Well			

UNIT LETTER	C	LOCATED	5	FEET FROM THE	North	LINE AND	1330	FEET FROM	
TWP.	West	LINE OF SEC.	7	TWP.	17N	RGE.	8W		

15. Date Started	5-18-70	16. Date T.D. Reached	5-19-70	17. Date Compl. (Ready to Produce)	7-1-70	18. Elevations (D.F., RKB, RT, GR, etc.)	6900' GL; 6912' RKB	19. Elev. Casinghead	6900' GL
20. Total Depth	1550' RKB	21. Plug Back T.D.	1544' RKB	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools	0-1550'	Cable Tools

24. Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Inj. 1507' - 1541' RKB Upper Hospah Sand		Single Shot

26. Type Electric and Other Logs Run	Induction Electric Log and Dresser-Atlas Strip Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	75' RKB	9-7/8"	40 sx cmn + 2% CaCl	None
4-1/2"	9.5#	1549' RKB	6-1/4"	65 sx cmn	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	1483' RKB	1483' RKB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1519' - 1522' RKB	12 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1527' - 1529' RKB	8 shots	1519-22' RKB	) Acidized with
1534' - 1537' RKB	12 shots	1527-29' RKB	) 300 gals. 15% NE acid
		1534-37' RKB	)

33. N/A		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Well Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Induction Electric Log and Dresser-Atlas Strip Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>R. H. Lamm</i>	Petroleum Engineer	July 29, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>308 Schl.</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>500 Schl.</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1507 Schl.</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Schlumberger measurements:							
0	76	76	Surface dirt, sand and gravel				
76	308	232	Sand and shale				
308	500	192	Sand and shaly sand				
500	817	317	Shale				
817	1507	690	Sand, shale and shaly sand				
1507	1541	34	Oil sand with shale streaks				
1541	1550	9	Shale				

