1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL X

SUBMIT IN TRIPLICATE\*

(Other instruction reverse side

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

May : /03)	UNITED STATES	•	reverse side)	30-031-20151
DEPA	RTMENT OF THE INTER	IOR	•	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY			NM - 8269
APPLICATION FOR I	PERMIT TO DRILL, DEEPE	N, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIDE NAME
TYPE OF WORK  DRILL X	DEEPEN	PL	UG BACK 🗌	7. UNIT AGREEMENT NAME
TYPE OF WELL  OIL GAS WELL X WELL	OTHER 20N	GUE	MULTIPLE ZONE	8. FARM OR LEASE NAME Hospah
NAME OF OPERATOR TENNECO OIL COMPAI	NY			9. WELL NO.
Suite 1200 Lincol LOCATION OF WELL (Report location	10. FIELD AND FOOL, OR WILDCAT Hospah South (Upper Sand)			
At surface	660' F/NL & 660' F/EL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone				Sec. 12, T-17-N, R-9-W
DISTANCE IN MILES AND DIRECTI	ON FROM NEAREST TOWN OR POST OFFICE	*		12. COUNTY OF PARISH 13. STATE
			147 No	McKinley New Mexico

16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, TO THIS WELL 10 <u> 334</u> (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1650 Rotary 22. APPRCY. DATE WORK WILL START\*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6938 GR

PROPOSED CASING AND CEMENTING PROGRAM **2**3.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30.3/1	0 - 10	2)1	60	Circulate to surface
12-1/4	0-5/0	15 5	1500	Suft. to fill 500' above
<u>7-7/8"</u>	<u> </u>			upper sand

Above will be a 1650' Hospah South (Upper Sand) development well. drilled to T.D., logged, set casing at T.D., perforated and treated as necessary to establish commercial production

ck, give data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If prop surface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, preventer program, if any.

SR. Production Clerk -2.2 TITLE SIGNED

(This space for Federal or State office use)

PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

DURANCO, COLORADO

	All distances must l	be from the outer boundaries of the Se	
Operatur	> > > 7.5.7	Lease	: We∃ Nc 3 <b>8</b>
TENNECO OIL COME Unit Letter Settion	77JIY	HOGPAH Range County	
Smirgerer serior	7.7 (0.00+1)	9 Jest	McKinley
A <u>↓</u> ∠ A tual Fortage Location of W	e'l	9 West	<u> </u>
660 fer for	nime Worth meso	c 660 feet from the	e Tast one
orband Levil Eleviller	ortusing if simplifier	$ ho_{ m CC}$ feet from the	Dedicated Avereage:
938! unarraded	Hospah (Upper Sand)	Hospah South Upper	Sand 18 52 Are
i. Outline the aceraga t	get, thates to the subject well b	y colored bereit of hachare mark	s on the plat below. ${\cal N}{\cal W}$ ${\cal U}$ - $55$
2. If more than one lea interest and royalty (,	ase is detricated to the well,	outline each and identify the c	ownership thereof both as to working
	ose of different ownership is di itization, force-booking, etc?	ecicates to the well, have the i	nterests of all <mark>cwre</mark> rs been consolicated
,	_	of consolidation	
res 190	is a swell is yes, type	C CO 301-00 HOTE	
If answer is "no." list th	ne <mark>ow</mark> ners and tract descriptio	ns which have actually consolid	ated. (Use reverse side of this Form if
necessary			
No allowable will be assi	gned to the well until all integ	heen cosplicated the	y communitization, unitization, forced-
	until a non standard unit,	manifor such interests has bee	n approved by the Commission.
		2	
	E.	3 8 50	
	Ì.₹°		CERTIFICATION
		2 85	
	\	4 56	I hereby certify that the information contain
	5682	8	herein is true and complete to the best of
			knowledge and belief.
	1		^
	_ +		Nome 0
	'		Nome S. a. Jun
	1   1		Fostion Q. U. J. W.
			CD Decision Cloris
			SR. Production Clerk
	1 1	1.	Tenneco Oil Company
<b></b>	_ + _ + _ +	+ +	Date Date
			14/214/70
1	SECTION 12		+/ 2-+/. ( ♥
		<del>                                     </del>	
<b>'</b>			I hereby certify that the well location shows
			this plat was plotted from field notes of ac
THE NEW	<b>%</b> + - + - +	+ - +   N	surveys made by me or under my supervision,
1	A. Ve		that the same is true and correct to the best of
ROBERT	<b>香</b>		knowledge and belief.
11. ERNS	1011	+	
<b>1</b>			17 April 1970
NO. 2463	/ //		Date Surveyed
B GISTER C	*	<del>                                     </del>	Hall & line
NO WONAL ENGO		/	Registered Professional Engineer
NO SURVE			and/or Land Surveys:
1			Robert H. Ernst
CONTRACTOR	SEPTIME COMPANY	<u> </u>	New Mexico PE&LS 2463

Certificate No