

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-081208
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2180' FNL, 660' FEL	8. FARM OR LEASE NAME Hospah
9. WELL NO. 39	10. FIELD AND POOL, OR WILDCAT Chaco Slope
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N R9W	12. COUNTY OR PARISH McKinley
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether on land or in water) 6986' GL

RECEIVED

OCT 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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☐
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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak in the referenced well according to the attached detailed procedure.

RECEIVED
OCT 31 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED-

Stoner

TITLE Office Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10/23/85

DATE OCT 29 1985

John Hall
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

5204/AMM/2

LEASE Hospah

WELL NO. 39

CASING:

8-5/8"OD, 24 LB, CSG.W/ 75 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: 6-11-70

REMARKS

5-1/2"OD, 15.5 LB, CSG.W/ 100 SX

TOC @ 1120^(Calc.) HOLE SIZE 7-7/8 DATE: 6-13-70

REMARKS

TUBING:

2-7/08 "OD, 6.4 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 1615'. SN, PACKER ETC. Model AD-1

(53 jts)

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. TOOH w/tbg and packer.
4. RIH w/Model C RBP in tandem with fullbore retrievable cementer packer and SN above fullbore. Set standing valve in SN before running in hole.
5. RIH hydrotesting every 5 stands to 1000 psi, w/rig pump.
6. Set RBP 20' above top perforation.
7. RIH w/standing valve retrieving head on sandline. Retrieve SV.
8. PUH w/fullbore pkr one jt.
9. PT RBP to 1000 psi. PT BS to 750 psi (w/rig pump).
10. TOOH, look for leak.
11. Isolate leak within one joint. TOOH w/tbg and pkr.
12. Dump one sx sand on top of RBP.
13. RIH w/tbg and pkr. Check location of leak again.

71

* csg leak
between
120'-150'
(squeezed
5-16-85)

1578
1596

Model AD-1
@ 1615'

1627

1687

LEASE NAME: Hospah WELL NUMBER: 39

14. POOH and reset pkr 10 bbls above leak.
15. Establish rate into leak w/lease water.
16. If circulation is established to surface, bring cement to surface when squeezing.
17. Squeeze leak w/60 sxs RFC 12-2 cmt. Pmax = 600 psi. Check for backflow.
18. Release pkr and POOH 2 stds. Reverse circulate tbg clean.
19. Reset pkr and put 750 psi on tbg.
20. WOC overnight.
21. Release pkr and TOOH.
22. RIH w/bit, three DC's and tbg. (4 3/4" bit)
23. DO cmt. PT squeeze to 500 psi.
24. CO sand on top of RBP w/lease water.
25. POOH w/tbg, DC's and bits.
26. RIH w/retrieving head. Retrieve RBP. POOH w/same.
27. RIH w/tbg and bit. CO to PBTD w/lease water.
28. TOOH w/tbg and bit.
29. RIH w/new packer and SN on tbg to within 60' of top perf. Circulate corrosion inhibitor dn BS.
30. Set pkr and land tbg.
31. NDBOP and NUWH.
32. Acidize w/1/2 bbl/ft. (of pay) 15% Fe Acid (15% HCl, iron sequestering additive, tubular inhibitor and surfactant).
33. SI for 30 mins.
34. Swab back load.
35. POI.