

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Crd. 2619-2667	Sand 2632	still in sand	Rec. 13' Shale, drk. gry. to blk.	Pt. Lookout	503	+6559
Dakota DST #1	2619	2667	35' Sand, light to drk. gry, VF-FG, shy, calc in spots 1 FP 68-80 15 Min., 1 SIP 946 30 Min., FFP 124 62 Min. FSIP 960 160 Min., Rec. 180' GCM, 1 HP 1345, FHP 1339	Mancos Upr. Hospah	717 1677	+6345 +5385
Dakota DST #2	2706	2753	1 FP 27 15 Min, 1 SIP 923, 30 Min., FFP 113 60 Min., FSIP 956 180 Min. Rec. 150' Mud, 1 HP 1333, FHP 1333	Lwr. Hospah (Gallup)	1791	+5271
Dakota DST #3	2781	2840	1 FP, 364-646, 8 Min., FSI 949 97 Min. 1 HP 1373 FHP, 1346, Rec. 400' 45° + oil	Dakota	2644	+4418
Morrison DST #4	2882	2950	1 FP, 760-1042 15 Min., 1 STP 1055 30 Min. FFP 1029-1055 60 Min. FSIP 1062 120 Min., Rec. 558' Muddy water, 1733' clear water, 1 HP 1428 FHP 1369.			