

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2420 F/NL & 1650 F/EL

7. UNIT AGREEMENT NAME
So. Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.
40

10. FIELD AND POOL, OR WILDCAT
Hospah South (Upper Sand)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6989

12. COUNTY OR PARISH

13. STATE

McKinley

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

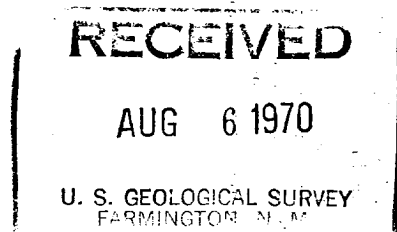
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 6/23/70, cleaned out to PBTD of 1630'; perforated 1576-78, 1584-88, 1591-95, 1598-1600, 1610-14 w/2 shots per ft. Spotted 15 gals 15% HCL and fraced w/6000 gals oil w/20# per 1000 Adomite, 1 gal per 1000 of Aquaflo and 1# per gal 20/40 sand. Swabbed. Ran 49 jts 2-3/8 EUE tubing landed 1534'. Ran 61 rods 3/4" x 25' rods w/1-1/2" insert pump. Well tested 7-15-70. 4 BO and 36 BW. 31.9 Gravity.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE

Senior Production Clerk

DATE

8-3-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: