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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT

Operator Tenneco Oil Company	
Address Suite 1200 Lincoln Tower Building, 1860 Lincoln Street, Denver, CO 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

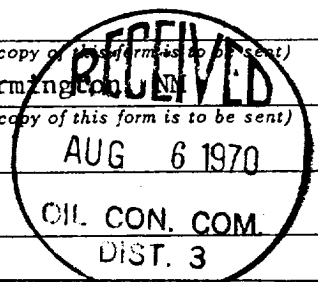
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFP-RR	Well No. 1	Pool Name, Including Formation Undesignated Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter J	1980	Feet From The South	Line and	1980	Feet From The East
Line of Section 13	Township 17	Range 9	, NMPM, McKinley		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 200B Petroleum Plaza, Farmington, NM	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 13
	Twp. 17	Rge. 9
	Is gas actually connected? None	
	When	



If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-15-70	Date Compl. Ready to Prod. ---		Total Depth 2790		P.B.T.D. 2760			
Elevations (DF, RKB, RT, GR, etc.) 6941 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 2714		Tubing Depth 2641			
Perforations 2714'-20 w/2 shots per ft.					Depth Casing Shoe 2790			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	76'	50
7-7/8	5-1/2	2790'	300

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-30-70	Date of Test 7-30-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 300	Casing Pressure 800	Choke Size 8/64
Actual Prod. During Test 120	Oil-Bbls. 120	Water-Bbls. None	Gas-MCF 104

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Senior Production Clerk
(Title)
8-3-70
(Date)

OIL CONSERVATION COMMISSION AUG 6 1970	
APPROVED _____, 19____	
BY <u>Original Signed by Emery C. Arnold</u>	
SUPERVISOR DIST. #3	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	

