| D'STRIBUTION SANTA FE OLS.G.S. LAND OFFICE OPERATOR ON NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROMOTOR SUCH "ROPESALS.") OIL OR OFFICE OTHER- CONVETT to Gas Injection OTHER- CONVETT to Gas Injection 8. Form or Lease Name SFP-RR ON WELL S OTHER- CONVETT TO GAS Injection | | 1 2 | 1 | | | - | |
|--|------------------------------|--|--------------------------------|---------------|------------------------------------|--|----------------------------------|
| NEW MEXICO OIL CONSERVATION COMMISSION Substitute 1943 Substitute 1940 Substi | NO. OF COPIES RECEIVED | 12 | | | | | |
| So. Bodieste Type of Lessau State Cid & Gas Lessas No. Service Support Notices And Reports On Well's Support Notices And Reports of Support Notices and Support Sup | DISTRIBUTION | | | | TOWN TION COMMISSION | | |
| SUNDRY NOTICES AND REPORTS ON WELLS GREATOR J. STREET PROVIDED STATES AND REPORTS ON WELLS GREATOR WELL COMMENT OF THE STATES AND REPORTS ON WELLS GREATOR WELL COMMENT OF THE STATES AND REPORTS ON WELLS THE STATES AND REPORTS ON WELLS GREATOR WELL COMMENT OF THE STATES AND REPORTS ON WELLS THE STATES AND REPORTS ON WELLS GREATOR WELL COMMENT OF THE STATES AND REPORTS ON WELLS THE STATES AND A STATES AND REPORTS ON WELLS GREAT AND A STATES AND THE STATES AND REPORTS ON WELLS THE SOUTH THE STATES AND REPORTS ON WELLS THE SOUTH LINE, TESTIN 13 THE STATES AND TH | | 1-1- | NEW MEXICO | UIL CONSI | EKAN LINK COWWI22ION | E | Hechiae I-I-02 |
| ALTERNACION ACTUAL CONTRACTOR AND REPORTS ON WELLS Contract C | | 116 | | | | 5g. II | ndicate Type of Lease |
| SUNDRY NOTICES AND REPORTS ON WELLS TO MAY USE THE PROPERTY OF THE PROPERTY O | | | • | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS TO NOTICE OF NOTICES AND REPORTS ON WELLS WELL | LAND OFFICE | | _ | | | 5. St | |
| 1. Order of Operator 2. Nows of Operator Tenneco Oil Company 3. Address of Operator SPP-RR 3. Address of Operator Substance Oil Company 3. Address of Operator | OPERATOR | 1/1 | J | | | | |
| 1. Order of Operator 2. Nows of Operator Tenneco Oil Company 3. Address of Operator SPP-RR 3. Address of Operator Substance Oil Company 3. Address of Operator | | SUNDF | Y NOTICES AND REPO | ORTS ON | WELLS | | |
| 2. Name of Operator Tenneco Oil Company 3. Address of Operator Tenneco Oil Company SPP-RR SPP-RP | (DO NOT USE THIS FOUSE | MAPPLICAT | TON FOR PERMIT -** (FORM C-1 | 01) FOR SUCI | PROPESALS.) | 7. Uı | nit Agreement Name |
| 2. Name of Operators Tenneco 011 Company 3. Address of Operator Spir-RR Suite 1200 Lincoln Tower Building, Denver, Colorado 80203 4. Location of Weil Unity Letter L 660 rest from the West Line and 1980 rest from Undesignated Dakota The South Line, section 13 remains 17-N sames 9-W when Undesignated Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Subsequent Report of Subsequent Report of Subsequent Report of Other Data Subsequent Report of Other Data Subsequent Report of Other Data Subsequent Report of Subsequent Report of Other Data Subsequent Report of Other D | | . 🔲 | other- Convert to | o Gas I | niection | | |
| 3. Address of Operator Suite 1200 Lincoin Tower Building, Denver, Colorado 80203 4. Location of May Denvery Location of May Denvery Lincoin Tower Building, Denvery Colorado 80203 4. Location of May Denvery Location of May Denvery Lincoin Tower Building, Denvery Colorado 80203 4. Location of May Denvery Location of May Denvery Lincoin Tower Building, Denvery Research Tower Location of May Denvery Location of May Denvery Location of May Denvery Location of May Denvery Location Colorado Pool, or Wildows Understand Pool, or Wildows Understand Pool of May Denvery Undesignated Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 15. Cleck Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK THE PROPRIES OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK OTHER ANTERING CASING PLUS AND ARABOGOMETY COMMENCE ORICING SPORT OTHER CONVERT to Gas Injection (Charley state all pertinent details, and give pertinent detas, including estimated date of storting day propose work) SER NULE 1705. Moved in service unit 10-6-71, killed well w/160 Bbls of 12 KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig OCT 2.2 1971 OLL CON. COM. OLL CON. CO | 2. Name of Operator | | | | | 1 | |
| 3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203 4. Location of Well UNIT LETTE L 660 PEET FROM THE West LIRE AND 1980 TOWNSHIP 17-N RANGE 9-W NUMBER 13 TOWNSHIP 17-N RANGE 9-W NUMBER 14. Elevation (Show whether DF, RT, GR, etc.) 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEER FROM REMEDIAL WORK TEMPORABLIT ARABOR PLUE AND ABANDON CHARGE PLANS TEMPORABLY ABANDON ALTERING CASING OTHER CONVERT TO GLOSE | Tenneco Oil Co | ompany | | | | 3 | SFP-RR |
| 4. Location of Well Unit Letter 120. Check and Township 17-N The South Line, section 13 Township 17-N South Line, section 12-Line 18-N South Line, section 13 Township 17-N South Line, section 13 Township 17-N South Line, section 12-Line 18-N South Line, section 13 Township 12-N South Line, section 10-R South Line, section 10-R South Line, section 12-R South Line, section 1 | 3. Address of Operator | | | | | 9. W | ell No. |
| 4. Location of Well With Litera L 660 The South Line, Section 13 Township 17-N RAKE 9-W Undesignated Dakota The South Line, Section 13 Township 17-N RAKE 9-W McKinley 15. Elevation (Show whether DF, RT, GR, etc.) 12. County McKinley 15. Elevation (Show whether DF, RT, GR, etc.) 12. County McKinley 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORS TEMPORALITY ANABOON CHARGE PLANS CHARGE P | Suite 1200 Lir | ncoln T | ower Building, De | nver. Co | olorado 80203 | | 2 |
| Unit letter L 660 THE SOUTH THE | | | <u> </u> | | | 10. 1 | Field and Pool, or Wildcat |
| 15. Elevation Show whether DF, RT, GR, etc.) 12. County McKinley 15. Elevation Show whether DF, RT, GR, etc.) 12. County McKinley 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: REMEDIAL WORK TEMPORABLY ABANDON PULL OR ALTER CASING CHARGE PLANS CHARGE PLANS CHARGE PLANS TOTAL TO CHARGE PLANS TOTAL TO CHARGE PLANS NOVEd in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ST., Production Clerk DATE 10-20-71 | T. | | 660 | West | 1980 | Į Į | Jndesignated Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6961' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON PLUS AND ABANDON TEMPORABILY MARK COMMERCE DEBILLING OPER. CARREE PLANS OTHER COMMERCE DEBILLING OPER. CASING TEST AND CEMENT 1028 OTHER CONVErt To Gas Injection TV. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig 18.1 hereby certify that the information above its true and complete to the best of my knowledge and belief. TITLE ST. Production Clerk DOT 0.4 MCRINGS MCKINLEY MCCONLEY MCCANANON M | UNIT LETTER | | FEET FROM THE | | LINE AND FEE | // // // // // // // // // // // // // | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6961' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON PLUS AND ABANDON TEMPORABILY MARK COMMERCE DEBILLING OPER. CARREE PLANS OTHER COMMERCE DEBILLING OPER. CASING TEST AND CEMENT 1028 OTHER CONVErt To Gas Injection TV. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig 18.1 hereby certify that the information above its true and complete to the best of my knowledge and belief. TITLE ST. Production Clerk DOT 0.4 MCRINGS MCKINLEY MCCONLEY MCCANANON M | South | | 13 | 17-N | 9-W | | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM BEMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3,200 MCF/D at 900 psig. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title Sr. Production Clerk DOT 0.6 Sec. 10-20-71 | THE BOUCH | LINE, SECT | ION TOWNSHI | P | RANGE J | - MPM. | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM BEMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3,200 MCF/D at 900 psig. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title Sr. Production Clerk DOT 0.6 Sec. 10-20-71 | mmmmm | TIIII | 15. Elevation (Sh | ow whether | DF, RT, GR, etc.) | 12. | County |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TELEPARTIC ASING PULL AND ABANDON TELEPARTIC ASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1103. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3,200 MCF/D at 900 psig. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ST., Production Clerk PLUS AND ABANDON REMEDIAL WORK PLUS ATE 10-20-71 | | 111111 | | | | ı | 1cKinley |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER CONVERT to Gas Injection X TOTHER CONVERT to Gas Injection X ALTERING CASING PLUS AND ABANDONIMAL PRINCE OF THE CAND AND ABANDONIMAL PRINCE OF THE CONVERT TO THE CAND AND ABANDONIMAL PRINCE OF THE CONVERT TO THE CONVERT TO THE CONVERT TO THE CONVERT TO THE CAND AND AND ADARDONIMAL PRINCE OF THE CONVERT TO THE CAND AND AND ADARDONIMAL PRINCE OF THE CONVERT TO THE | 16. | Clark | | | ature of Notice Report | or Other F | lata |
| PLUG AND ABANDONMENT TEMPORARILY ARANGON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIENED J. | NOTI | | • • • | idicate N | | | |
| PLUG AND ABANDONMENT TEMPORARILY ARANGON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Nodel Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIENED J. | _ | | | | r | ₁ | г |
| Pull or Alfred Plans Change Plans Casing Test and cement job other Convert to Gas Injection The Convert to Gas Injection Tother Convert to Gas Injection The Convert to Gas Inj | PERFORM REMEDIAL WORK | | PLUG AND A | BANDON | REMEDIAL WORK | = | <u></u> |
| OTHER CONVERT to Gas Injection X IT. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE NULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OLL CON. COM. DIST. 3 III. I hereby certify that the information above is true and complete to the best of my knowledge and belief. PATE 10-20-71 | TEMPORARILY ABANDON | | | <u></u> | COMMENCE DRILLING OPNS. | _ | PLUG AND ABANDONMENT |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL Water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig OCT 2.2 1971 OLL CON. COM. DIST. 3 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Part St. Production Clerk Date 10-20-71 | PULL OR ALTER CASING | | CHANGE PLAN | NS | · · | | |
| Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OIL CON. COM. DIST. 3 NINE ST. Production Clerk PATE 10-20-71 | | | | | OTHER Convert to (| Gas Injed | tion D |
| Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL Water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 22 1971 OIL CON. CON. JUST 3 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Titue Sr. Production Clerk DOT 2 6 60 F. | OTHER | | · | | | | |
| Moved in service unit 10-6-71, killed well w/160 Bbls of 1% KCL Water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 22 1971 OIL CON. CON. JUST 3 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Titue Sr. Production Clerk DOT 2 6 60 F. | 17. Describe Proposed or C | Completed (| perations (Clearly state all p | pertinent det | ails, and give pertinent dates, in | ncluding estim | ated date of starting any propos |
| water, pulled 2-3/8" tubing, run Model Packer with Latch in mandrel, Landed at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 22 1971 OIL CON. COM. OIL CON. COM. DIST. 3 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. PATE 10-20-71 | work) SEE RULE 1103 | • | | | | | |
| at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OIL CON. COM. DIST. 3 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | Move | ed in s | ervice unit 10-6- | 71, kil | led well w/160 Bbls | of 1% KG | CL |
| at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OIL CON. COM. DIST. 3 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | | | | D | | | |
| at 2514'. Ran 84 jts of 2-7/8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OIL CON. COM. DIST. 3 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | water, pu | ulled 2 | -3/8" tubing, run | Model, | Packer with Latch in | n mandrel | l, Landed |
| 2514'. Ran 84 jts of 2-//8" EUE J-55 Tubing and Latch into packer at 2514'. Flowed well into pit to clean up. Hooked up well for injection. Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OCT 2.2 1971 OL CON. COM. PIST. 3 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed by Emery C. Arnold | | | | /\ | | | |
| Started injection 10-15-71. Initial rate 3.200 MCF/D at 900 psig. OCT 2.2 1971 OIL CON. COM. OIL CON. 3 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed by Emery C. Arnold | at 2514'. | . Ran | 84 jts of 2-7/8" | EUE J-5 | 5 Tubing and Latch | into pacl | cer at |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | 2514'. | Flowed | well into pit to | clean u | p. Hooked up well | for injec | ction. |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | Sta | rted in | iection 10-15-71. | Initi | al rate 3.200 MCF/D | at 900 i | osie. |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | | | | | | u. , , , | ATI ITA |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | | | | | • | | CAR KINED / |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | | | | | | / | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | | | | | | £ | 1071 |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Signed by Emery C. Arnold | • | | | | | | OCT 22 151. |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed by Emery C. Arnold | | | | | | 1 | COM. |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Signed by Emery C. Arnold | | | | | | | OIL CON. 3 |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED SIGNED Signed by Emery C. Arnold OCT 0. 480 m. | | | | | | | DIST. 3 |
| Signed Signed by Emery C. Arnold | | | | | | | |
| Ont of some of the Property C. Arnold | 18. I hereby certify that th | e information | on above is true and complete | to the best | of my knowledge and belief. | | |
| Ont of some of the Property C. Arnold | Js 1 | 72 | ₩ | _ | n 1 | | 10.00 == |
| Original Signed by Emery C. Arnold CITEDRALISON 1878 42 OCT 29 10 M | SIGNED | 1.20 | 201 | TITLE Sr | . Production Clerk | | DATE 1()-2()-/1 |
| | Original Signed by | y Emery | C. Arnold | | CITEMENT CAD 100m 40 | | OCT 2 2 1921 |

SUPERVISOR DIST. #3

APPROVED BY ___