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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator 720 S. Colorado Blvd., Denver, CO 80222	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2538</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	8. Farm or Lease Name Lone Pine Dakota "D" Unit
	9. Well No. 27
	10. Field and Pool or Wildcat <u>Lone Pine Dakota D</u>
15. Elevation (Show whether DF, RT, GR, etc.) 7063' KB	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon well via the following procedure:

MIRUPU. NUBOE. Fill hole w/produced water. POOH w/tbg, pump, and rods.
Squeeze Dakota perforations @ 2813'-2815' w/50 Sx class "B" cement, 2%
CACL2 to 100' above perms. Set cement plugs w/class "B" cement, 2% CACL2
@ the following depths:

1650' (25 Sx)

100' - Surface (25 Sx)

RDMOPU. Install P&A marker. Clean, grade, and restore location per
NMOCC requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Matheson TITLE Admin. Supervisor

DATE 9-18-79

Original Signatures

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3

DATE SEP 21 1979

CONDITIONS OF APPROVAL, IF ANY: