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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Lone Pine Dakota D Unit
8. Farm or Lease Name
9. Well No. 27
10. Field and Pool, or Wildcat Dakota D
12. County McKinley

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Tenneco Oil Company

2. Address of Operator
720 S. Colo. Blvd., Denver, CO 80222

3. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2538 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 17N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7063' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

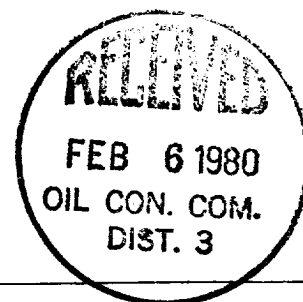
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/79

Tenneco Oil Company has plugged & abandoned the above well using the following procedure:

1. MIRUCU. NUBOE
2. Fill hole w/produced water
3. POOH w/tubing
4. Squeeze Dakota perforations @ 2813'-2815' w/50sxs CL B cmt. w/2% CACL2 to 100' above perms.
5. Set cmt. plugs w/CL B cement, 2% CACL2 @ the following depths:
1650'(25 sxs)
100-Surface (25 sxs)

6. RDMOPU
7. Install P&A marker
8. Clean, grade, and restore location per NMOCC requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Stathos TITLE Admin. Supervisor DATE 1/30/80

APPROVED BY Original signed by CHARLES STATHOS TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 19 1980

CONDITIONS OF APPROVAL, IF ANY: