DISTRIBUTION 3	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		SSION	Form C-194 Supersed's Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA		ATURAL GAS		
IRANSPORTER GAS /		•			
PRORATION OFFICE					
Operator					
Tenneco Oil	Goinpan <b>y</b>				
Address	seels Toyor Bldg. Den	ver, Colorado	80203		
Reason(s) for filing (Check proper box)	iceln Tower Bldg. Den	Other (Please		gnation of Transporte	
New Well	Change in Transporter of:	on casin	g head gas	for injection into	
Recon.pletion	Oil Dry Go			ne Dakota "L" rield.	
Change in Ownership	Casinghead Gas Conde	nsate Effect	ive $10/15/7$		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE			31-031-20174 Lease No.	
Lease Name	Well No. Pool Name, including t		Kind of Lease State, Federal or	[	
SFP - 33	6 Lone Pine La	kota "b"	State, redetar c.	. 45 100	
Location H 4620	Feet From The West Li	ne and 1980	Feet From The	North	
Unit Letter H; 4020	Feet From TheLi	ne unu	<del></del>		
Line of Section 13 Town	nship 17 Range	9 , имри	. McKinley	County	
		4.5			
Name of Authorized Transporter of Oil	or Condensate	Addiess force day		copy of this form is to be sent)	
Name of Authorized Transporter of Casi	nghead Gas 🔥 or Dry Gas	Address (Give address	to which approved	copy of this form is to be sent)	
i		Suite 1200 Li	ncoln Tower	Bldg Denver, Colo	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 9	Is gas actually connect	ed? When	tober 15, 1971	
If this production is commingled with	n that from any other lease or pool	, give commingling orde	r number:		
· COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen F	Plug Back   Same Restv. Diff. Rest	
Designate Type of Completion	n – (X)			71 1	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	'	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Fubing Depth	
		1	Depth Casing Shoe		
Perforations					
		ND CEMENTING RECO		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	SET	SACKS CEMER!	
-					
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil an	d must be equal to or exceed top all	
OIL WELL		depth or be for full 24 hou Producing Method (Fl.	ow. pump, sas lift,	etc.)	
Date First New Oil Run To Tanks	Date of Test	broducing Memor I	and branch grant	orthin	
	Tubing Pressure	Casing Pressure	• 1	Chore Silet	
Length of Test				1 DEA 11 1074	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Ga-MCBEC 9 19/1	
				OIL CON. COM.	
GAS WELL			ICE T	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mh	101	Cinital or astractions	
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Signature)

Sr. Production Clerk (Title)

12/6/71

APPROVED.

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

DEC

9 1971

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.