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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-031-20183

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>Tenneco Oil Company  | 8. Farm or Lease Name<br>SFP-RR                      |
| 3. Address of Operator<br>1860 Lincoln St., Suite 1200, Denver, Colorado 80203  | 9. Well No.<br>10                                    |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>3500</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.       | 10. Field and Pool, or Wildcat<br>Lone Pine Dakota A |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br>McKinley                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>          |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>     |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Shut In |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATUS OF WELL: Dual completion: "A" Zone SI, "D" active gas producer

APPROXIMATE DATE THAT TEMP. ABAND. COMMENCED: 11/74

REASON FOR TEMP. ABAND.: pressure maintenance

FUTURE PLANS FOR WELL: "D" Zone returned to production 3/20/76

APPROXIMATE DATE OF FUTURE W.O. OR PLUGGING:

This well is producing gas in a different zone under the name of Lone Pine Dakota "D" #12. Because of unitization this well has two names.

1/2 DUAL



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Prod. Manager

APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 14 1976