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DISTRIBUTION SANTA FE /	<b></b>	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE 1		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL 2	to ment		
GAS	1		
OPERATOR /			
PRORATION OFFICE			
Tenneco OII Compa	any		
1200 Lincoln Towe	er Bldg., Denver, Colorad	lo 80203	
Reason(s) for filing (Check proper ba	ox)	Other (Please explain)	
New Well	Change in Transporter of:	as Change / Add Liquid Tra	nanonton
Recompletion	Oil X Dry G	i .	
Change in Ownership	Casinghead Gas Conde	ensate from ING to m	PHILIVEN
If change of ownership give name and address of previous owner		U	MAN OF TOTAL
II. DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including I	Formation Kind of Leas	
Lone Pine Dakota D Ur	nit #2 Lone Pine D	Oakota State, Feder	ol or Fee OIL CON. COM.
Location			
Unit Letter J ; 16	550 Feet From The South Li	ne and 330 Feet From	The East
Line of Section 7 T	ownship 17N Range	8W , NMPM, MCKi	nley County
TO THE PROPERTY OF THE ANGERON	RTER OF OIL AND NATURAL G	A S	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C Merit Oil Company	9%	152 Petroleum Center	Bldg., Farmington, N.M
Shell Pipe Line Name of Authorized Transporter of C	asinghead Gas or Dry Gas	1215 S. Lake Ave. Fa Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		hen
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool		Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complet	ion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		IN CEMENTING RECORD	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINGE	
			<u>.l.,;</u>
V. TEST DATA AND REQUEST OIL WELL	able for this c	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
CAC WEY			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and bel	ie
(Mohl Ink	
Jack D. Cook (Signature)	
Agent	

(Title)

5-20-76

This form is to be filed in compliance with RULE 1104.

Original Signed by A. E. Kendrick

SUPERVISOR DIST. #5

BY.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.