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NEW MEXICO OIL CONSERVATION COMMISSION

30-031-20183

Form C-101
Revised 1-1-65 30-031-20193

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SFP-RR	
2. Name of Operator Tenneco Oil Company		9. Well No. 11	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		10. Field and Pool, or Wildcat Lone Pine Dakota "D"	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM		12. County McKinley	
19. Proposed Depth 3000		19A. Formation Dakota "D"	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 7060 GR	21A. Kind & Status Plug. Bond	21B. Drilling Contractor Young Drilling Co.	22. Approx. Date Work will start Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	60	Suff. to circulate	
7-7/8"	5-1/2"	15.5	3000	Suff. to fill 500'	
				above Hospah Sand	

Above well to be a 3000' Lone Pine Dakota "D" Well. Well will be drilled to TD, logged, and if commercial production is indicated, casing will be run to TD, perforated and formation treated as necessary to establish commercial production. BOP to be tested each 24 hours.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. A. Ford Title Sr. Production Clerk Date 1-18-71

(This space for State Use)

APPROVED BY Ernest Chavez TITLE Sr. Prod. Mgr. DATE 1-20-71

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the water boundary of the Section

TENNECO OIL COMPANY

S.F.P.P.P.

11

P 7 17 NORTH 8 WEST Mc KINLEY
330 SOUTH 660 EAST

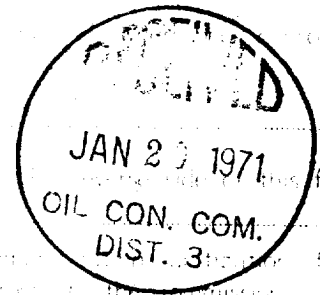
7060.0

Dakota

Lone Pine Dakota "P"

40

Acres



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

G. A. Ford
G. A. Ford
Sr. Production Clerk
Tenneco Oil Company
1/18/71

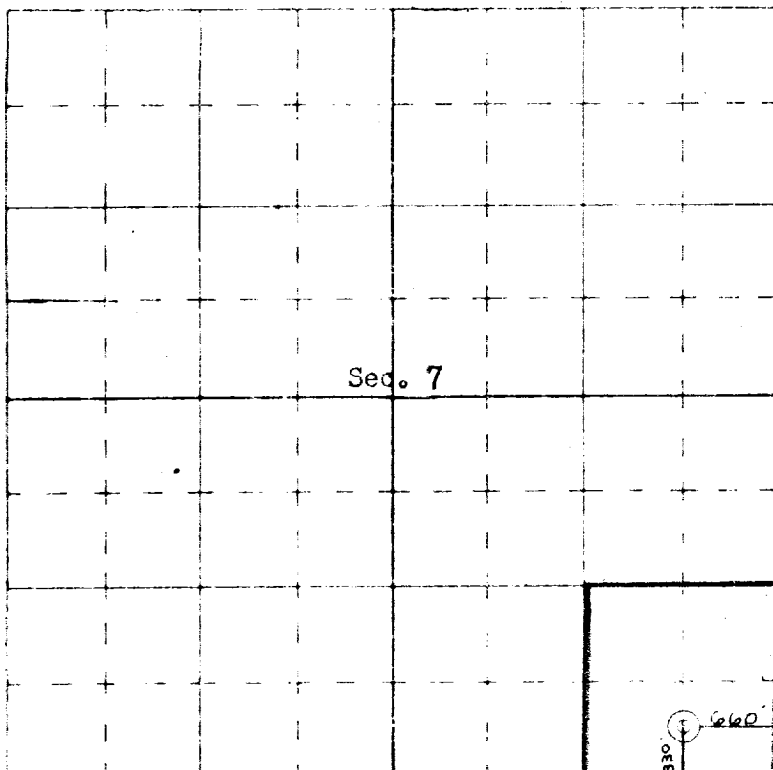
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12 January, 1971

James P. Lee
James P. Lee
Surveyor

JAMES P. LEESE

1463



SCALE-4 INCHES EQUALS 1 MILE