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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-031-20193

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name SFP-RR		
9. Well No. 11		
10. Field and Pool, or Wildcat Lone Pine Dakota "D"		
12. County McKinley		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Tenneco Oil Company
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7060 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

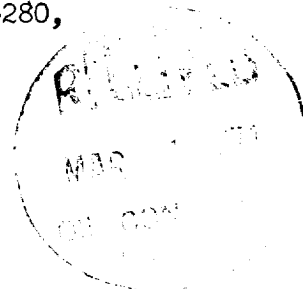
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 2-16-71 with 12-1/4" hole and drilled to TD of 76'. Ran 2 jts of 8-5/8" 24# casing Landed at 76', cemented w/40 sacks, circulated. Tested casing and B.O.P. to 1000 psi, held O.K. Drilled out with 7-7/8" hole to T.D. of 2890' on 2-19-71, logged, Ran 80 jts of 5-1/2" 15.5# casing Landed at 2890', cemented with 300 sacks, tested casing and B.O.P. to 1000 psi, held O.K. Cleaned out to P.B.T.D. of 2883'. Perforated 2824' to 2830' with 2 shots per foot. Acidized w/500 gals 15% H.C.L. Ran 91 jts of 2-3/8" tubing Landed at 2877'.

Well tested 2-24-71 226 Bbls oil, 24 hrs, 24/64 choke, TP-200, CP-280, GOR-833.

CONFIDENTIAL



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. G. Ford TITLE Sr. Production Clerk DATE 2-25-71

APPROVED BY Ernest C. Ames TITLE SUPERVISOR DIST. #3 DATE MAR 1 1971