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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Lone Pine Dakota D Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222	9. Well No. 7
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota D
15. Elevation (Show whether DF, RT, GR, etc.) 7071' KB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/79

Tenneco Oil Company has plugged and abandoned the above well using the following procedure:

1. MIRUCU. NUBOE
2. Fill hole w/produced water
3. POOH w/tubing
4. Squeeze Dakota perforations @ 2824-2830 w/50 sxs CLB cmt. w/2% CACL2 to 100' above perms.
5. Set cmt. plugs w/CL B cement 2% CACL2 @ the following depths:
1650 (25 sxs)
100' surface (25 sxs)
6. RDMOPU
7. Install P&A marker
8. Clean, grade, and restore location per NMOCC requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Vatter TITLE Administrative Supervisor DATE 1/30/80

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 1 9 1980

CONDITIONS OF APPROVAL, IF ANY: