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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					m C-101	
SANTA FE						30-631-20199
FILE /				54	F	ype of Lease
u.s.g.s. 2			•	·	STATE	
LAND OFFICE				5.	State Oil &	Gas Lease No.
OPERATOR 1					m	mmm
DEEDEN OF BLUC BACK						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ment Name
1a. Type of Work						
DRILL X DEEPEN PLUG BACK PLUG BACK					B. Farm or Lease Name	
OIL V GAS SINGLE X MULTIPLE ZONE					Santa Fe R. R.	
WELL A WELL OTHER ZONE 2. Name of Operator						
l e	Carrage states					26
Tesoro Petroleum Corporation  10. Field and Pool, or Wildcat  21. Address of Operator						
8520 Crownhill Boulevard, San Antonio, Texas 78209						ine Dakota "D"
4. Location of Well Unit Letter N LOCATED 660 FEET FROM THE South Line						
UNIT LETTER LOCATES						
AND 1980 FEET FROM	THE West LIN	e of sec. 7 · TW	P. 17 N RGE. 8 W		2. County	<i>millitalita</i>
				//////		
		<i>}</i>	<i>HHHHH</i>	HHH	McKinle	HHHHH
ATTITITION IN						
	777777777	<i>HHHHH</i>	Proposed Depth 19	A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
			l l	Dakota		Rotary
21. Elevations (Show whether DF,	RT etc.) 21A Kind	& Status Plug. Bond 21	B. Drilling Contractor	Danoca	22. Approx.	Date Work will start
7014 Gr. (Surveyor		1	ztec Well Servi	ce	Febru	ary 15, 1971
7614 61. (86216)027						
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH S		SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8" 28.0		130' KB 100			Surface
7-7/8"	5-1/2"	15.5	3000' KB	100		2200'
Provent to duill to annovingto T.D. of 3000' 8-5/8" surface nine						
Propose to drill to approximate T.D. of $3000^{\circ}$ . 8-5/8" surface pipe to be set at $\pm 130^{\circ}$ KB and 5-1/2" production string to be set and cemented						
at T.D. Proposed completion to be in the Dakota with interval for perforating						
to be selected upon evaluation of an I.E.S.						
to be selected upon evaluation of an 1.2.5.						
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						PM. COM. /
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W ABOVE ON OF DESCRIPE OF	ROPOSED PROGRAM• IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
But Kin	1 120 120 2	TitleMgr. Pro	d. Engr.		Date Fe	bruary 3, 1971
Signed A AM I MULTINE THE S						
(This space for						
• (/)	State Use)	$\cap$	~ <del>-</del>	-		
	State Uses	l.s	Prm	÷ ,	2	-5.7/
APPROVED BY	Clust	_ TITLE Lig ;	Put in	 	DATE	-5.7/
	State Uses  (Wal)  FANY:	_ TITLE Ly	Put on		DATE	-5.7/

E. V. Echohawk LS

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 14-65 All distances must be from the outer boundaries of the Section Well No. Operator Lease 26 Santa Fe TESORO PETROLEUM CORPORATION Range County Unit Letter Section McKinley 8 West 17 North Actual Footage Location of Wells West 1980 South feet from the feet from the line and Dedicated Acreages Producing Formation Ground Level Elev: 40 Lone Pine Dakota D Acres 7014 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lesse of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_ Yes If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No showable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-atandard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby carrify that the information cond herein is true and complete to the my knowledge and bellef. 2.1116in Nome H. Denman Position Mgr. Prod. Engr. Tesoro Petroleum Corporation February 3, 1971 NEW Sec. Will Olynomia 5 1971 Date Surveyed January 20, 1971 Registered Professional Engineer mer. and/or Land Surveyor