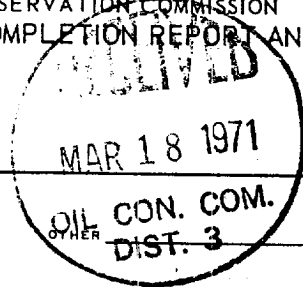


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LAND OFFICE	
OPERATOR	1

30-031-20202
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.



1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Tenneco Oil Company

8. Farm or Lease Name
SFP-RR

3. Address of Operator
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

9. **13**

4. Location of Well
UNIT LETTER **C** LOCATED **330** FEET FROM THE **North** LINE AND **2150** FEET FROM

10. Field and Pool, or Wildcat
Lone Pine Dakota "D"

THE **West** LINE OF SEC. **24** TWP. **17** RGE. **9** NMPM
15. Date Spudded **2-28-71** 16. Date T.D. Reached **3-2-71** 17. Date Compl. (Ready to Prod.) **3-9-71** 18. Elevations (DF, RKB, RT, GR, etc.) **7028 GR** 19. Elev. Casinghead

11. County
McKinley

20. Total Depth **2823** 21. Plug Back T.D. **2813** 22. If Multiple Compl., How Many **Rotary** 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2774-2814 Dakota D

12. County
McKinley

26. Type Electric and Other Logs Run
DIL, FDC=GR, BHC=GR

13. County
McKinley

28. CASING RECORD (Report all strings set in well)

14. County
McKinley

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	76	12-1/4"	40 sacks circulated	None
5-1/2	15.5	2823	7-7/8	300 sacks	None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2-7/8 2784

15. County
McKinley

31. Perforation Record (Interval, size and number)
2787'-
2790' with 2 shots per foot

16. County
McKinley

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2787-2790 500 gals 15% HCL

33. PRODUCTION
Date First Production **3-9-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2-1/4 Tubing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **3-15-71** Hours Tested **24** Choke Size **148** Prod'n. For Test Period **266** Oil - Bbl. **40** Gas - MCF **1800** Water - Bbl.
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **50** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

17. County
McKinley

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

18. County
McKinley

35. List of Attachments

19. County
McKinley

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Sr. Production Clerk** DATE **3-16-71**

20. County
McKinley

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 486	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 785	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1768	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 2575	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2607	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]