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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	THE PART OF THE PART OF THE	<i>y</i> , (
	LAND OFFICE	.'		(2, ``
- [TRANSPORTER OIL /			,~
ļ	GAS			
	OPERATOR 2			
	PRORATION OFFICE			
•	Operator			
	Tesoro Petroleum Corpo	ration		
	Address			
	9520 Crownhill Bouleva	rd, San Antonio, Texas 7	78209	-OLIVED\
	Reason(s) for filing (Check proper box)		Other (Please explais)	
	l '' —	Change in Transporter of:	Omer it reade explain.	1PR 5 1971
	New We!1	· · · ·		~ / /
	Recompletion	Oil Dry Gas	— 	- CON COM
	Change in Ownership	Casinghead Gas Conden	sate	DIST 3
			· ·	3
	If change of ownership give name	n= m-		
	and address of previous owner			
11	DESCRIPTION OF WELL AND I	FASE		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	Santa Fe R.R.	27 Lone Pine-Dako	ota "D" State, Feder	or Fee Fee
	Location			· · · · · · · · · · · · · · · · · · ·
		Courth	2210	Mont
	Unit Letter K : 1710	Feet From The South Line	e and 2310 Feet From	The West
	_	1737 01	7	(aVinlay
	Line of Section 7 Tow	mship 17N Range 8W	, NMPM, I	cKinley County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ived copy of this form is to be sent)
	Shell Pipe Line Co.		PO Box 1588, Farmingto	n, New Mexico
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
	If well produces oil or liquids,	, , , , , , , , , , , , , , , , , , , ,		3-27-71
	give location of tanks.	D 7 17N 8W	To field fuel system	3-21-11
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	C-365 (As Amended)
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	- Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{on} - (X) \mid X$	X	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-11-71	3-20-71	2828' KB (Drlr)	2805'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6979' GL; 6992' KB	Dakota "D"	2741'	2753' KB
	Perforations	Dakota B		Depth Casing Shoe
	1 · · ·	2762-64' KB		2826' KB
	2702-04 KB	TUDING CASING AND	CEUENTING DECORD	
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	12-1/2"	8-5/8"	131' KB	100 sacks
	7-7/8"	5-1/2"	2826' KB	200 sacks Class "C"
	7-7/8"	5-1/2"	2826' КВ	200 sacks Class "C" w/10% salt
	7-7/8"			
••		5-1/2" 2-3/8"	2826' KB 2753' KB	w/10% salt
v.	TEST DATA AND REQUEST F	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a	2826' KB 2753' KB	
v.	TEST DATA AND REQUEST FOOL WELL	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a	2826 'KB 2753 'KB fter recovery of total volume of load of	w/10% salt and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de	2826 KB 2753 KB fter recovery of total volume of load of epth or be for full 24 hours)	w/10% salt and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de 3-26-71	2826 KB 2753 KB Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas for Flowing	w/10% salt and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de able for this de 3-26-71 Tubing Pressure	2826 KB 2753 KB Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing Casing Pressure	w/10% salt and must be equal to or exceed top allow- ift, etc.) Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB fiter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64"
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbis.	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB fiter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64"
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbis.	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF
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v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbis.	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF
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v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls GAS WELL N/A	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la constant	2826 KB 2753 KB fiver recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Casing Pressure 400 Water-Bbis0-	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF 87.99
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls GAS WELL N/A Actual Prod. Test-MCF/D	5-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de balle for this de ball	2826 KB 2753 KB Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbls. -0-	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF 87.99 Gravity of Condensate
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	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls GAS WELL N/A Actual Prod. Test-MCF/D	2-3/8" OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la constant de la c	2826 KB 2753 KB 2753 KB fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbls0- Bbls. Condensate/MMCF	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF 87.99 Gravity of Condensate Choke Size ATION COMMISSION
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	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls GAS WELL N/A Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 3-26-71 Tubing Pressure 325 Oil-Bbls. Length of Test Tubing Pressure(Shut-in) CE	2826 KB 2753 KB Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 400 Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in)	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF 87.99 Gravity of Condensate Choke Size ATION COMMISSION APR 5. 1971
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	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-20-71 Length of Test 24 hours Actual Prod. During Test 105 bbls GAS WELL N/A Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to	2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 3-26-71 Tubing Pressure 325 Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	2826 KB 2753 KB Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing) Casing Pressure 400 Water-Bbis. -0- Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Dright Signed by TITLE This form is to be filed in	w/10% salt and must be equal to or exceed top allowift, etc.) Choke Size 14/64" Gas-MCF 87.99 Gravity of Condensate Choke Size ATION COMMISSION APR 519 1971 Emery C. Arnold SUPERVISOR DIST. 155 compliance with RULE 1104, washe for a newly drilled or deepened anied by a tabulation of the deviation

(Date)

Manager of Production Engineering

April 1, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply