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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tesoro Petroleum Corporation		
Address 8520 Crownhill Boulevard, San Antonio, Texas 78209		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe R.R.	Well No. 27	Pool Name, Including Formation Lone Pine-Dakota "D"	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter K ; 1710 Feet From The South Line and 2310 Feet From The West Line of Section 7 Township 17N Range 8W , NMPM, McKinley County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent) ---					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 17N	Rge. 8W	Is gas actually connected? To field fuel system	When 3-27-71

If this production is commingled with that from any other lease or pool, give commingling order number: PC-365 (As Amended)

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 3-11-71	Date Compl. Ready to Prod. 3-20-71		Total Depth 2828' KB (Dr1r)		P.B.T.D. 2805'			
Elevations (DF, RKB, RT, GR, etc.) 6979' GL; 6992' KB	Name of Producing Formation Dakota "D"		Top Oil/Gas Pay 2741'		Tubing Depth 2753' KB			
Perforations 2762-64' KB					Depth Casing Shoe 2826' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8"		131' KB		100 sacks			
7-7/8"	5-1/2"		2826' KB		200 sacks Class "C" w/10% salt			
	2-3/8"		2753' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-20-71	Date of Test 3-26-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 325	Casing Pressure 400	Choke Size 14/64"
Actual Prod. During Test 105 bbls	Oil-Bbls. 105 bbls	Water-Bbls. -0-	Gas-MCF 87.99

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Denman
Manager of Production Engineering
April 1, 1971

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5, 1971

BY Original Signed by Emery C. Arnold

TITLE

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply