(May 1963)	DEPART	UNITED STAT MENT OF TH		SUBMIT IN TRIPLICA (Other justructions on verse side)	PO-	Form approved Budget Bureau ASE DESIGNATION A	No. 42-R1424	
		GEOLOGICAL S	URVEY		1	-8270		
		TICES AND REDSEASE to drill or to decarron FOR PERMIT		WELLS to a different reservoir.		INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL GAS WELL WELL					7. UN	IT AGREEMENT NAM	E	
2. NAME OF OPERATOR		<u> </u>			8. FAI	RM OR LEAS NAME		
	Tenneco	Oil Company				Hospah		
3. ADDRESS OF OPERATOR						9. WELL NO.		
Suite 1200 Lincoln Tower BldgDenver, Colorado						44		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. F	10. FIELD AND POOL, OR WILDCAT		
At surface 4950' F/WL and 660' F/SL					Lon	Lone Pine Dakota "D"		
					11. 8	SURVEY OR AREA	K. AND	
•								
14. PERMIT NO.	<u> </u>	1 15 Province (CL				12, T-17-N		
11. IBRUIT NO.			ow whether DF, RT,	GR, etc.)	1	DUNTY OR PARISH		
		7074 GR			McKi		New Mexico	
16.	Check A	ppropriate Box To	Indicate Natur	e of Notice, Report, o	or Other D	ata		
	NOTICE OF INTE	NTION TO:	1	SUB	SEQUENT RE	PORT OF:		
TEST WATER SHUT	-OFF	PULL OR ALTER CASIN		WATER SHUT-OFF		REPAIRING WE		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	xx	ABANDONMENT	·	
REPAIR WELL		CHANGE PLANS		(Other)				
(Other)				(Note: Report res Completion or Reco	ompletion Re	port and Log form	.)	
17. DESCRIBE PROPOSED proposed work.	OR COMPLETED OP If well is direct	ERATIONS (Clearly stat	e all pertinent det bsurface locations	ails, and give pertinent da and measured and true ve	tes, includir	ng estimated date	of starting any	
nent to this work.) *	, , , , , , , , , , , , , , , , , , ,		and measured and true ve	rticar depth:	s for all markers a	ind zones perti-	
						- 발 발 - 왕		
							•.	
Moved	in comple	tion unit 4-1	3 - 71. teste	d B.O.P. and $5\frac{1}{2}$	" casin	to 1000		
psi, l	neld ok, c	leaned out ot	P.B.T.D. o	f 2833'. Perfo	rated 1'	784 ! - 1787	1	
W/4 J	SPF acidiz	ed W/500 gals	, 15% HCL,	swabbed. Zone	tested o	dry. Squee	zed	
perfo	rations 17	34' - 87' wit	h 75 sacks,	Re-perforated	27721-76	6' 2778 '-8 2	•	
and 2'	795 '- 99 wi	th 2 JSPF, ac	idized with	500 gals, 15% l	HCL. Ra	an 89 Jts.	of	
2-7/8	' tubing l	anded at 2827	• Flowed	and swabbed well	l to cle	ean up.		
ווי ביי		2 64 4051.50	TMD o/ Da	T	5 <u></u>			
METT	Lested 7-2	J-71, AUF459,	FTP-26, FC	P-39. Well now	Shut -	In.	\$ 4 4	
			*:				and the second s	
•			9010		F\r-/	SEN/EL	1 c	
			, ,		KE	CEIVEL		
			النان ر	(ru)		L 2 3 1971		
		,		1071	JU	F 3 3 1211		
			JUL 2 6	19/1				
		•	ί.	, ,	U. S. GE	OLOGICAL SURV	/EY	
			OIL CON.	2	FARI	MINGTON, N. M.	and the second s	
	/	•	DIST.	·/				
18. I hereby certify tha	t the foregoine	s true and correct				<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
91	1-2-1		Ç₃, D	oduation (7		n 04 n4		
SIGNED	1-40121		TITLE DI. FI	oduction Clerk	I	7-21-71		
(This space for Fed	eral-or State off	ce use)						
APPROVED BY			የ፤ጥኒ ሙ		_	. A 1707A		
CONDITIONS OF A	PPROVAL, IF	NY:	TITLE		I	DATE		