Ed

CONDITIONS OF APPROVAL, IF ANT:

APPROVED BY

SUBMIT IN TTOPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other insti ins on reverse side)

30-031-21122

UNLIE	LD S	HAIL	- S
DEPARTMENT	OF	THE	INTERIOR

DEPARTMENT OF THE INTERIOR							5. LEARE DESIGNATION AND BERIAL NO.			
GEOLOGICAL SURVEY							NOO-C-14-20-4305			
APPLICATION	V FOR PERMIT	TO DRILL, D	EEPE	N. OR P	LUG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME		
1a. TYPE OF WORK							Navajo Al			
	ILL 🔼	DEEPEN [J	PL	UG BAC	K 🗌	7. UNIT AGREEMENT	NAME		
	AN OTHER		BII ZOI	cor=	MULTIP	C	8. FARM OR LEASE	NAME		
2. NAME OF OPERATOR	CLU OTHER		20		ZUN		BSK Edna			
	Claude C. Ke	ennedy					9. WELL NO.			
3. ADDRESS OF OPERATOR							1			
1249 Chaco Avenue Farmington New Mexico 87401 4. Location of Well (Report location clearly and in accordance with any State requirements.)						10. FIELD AND POOL, OR WILDCAT				
At surface	- 2310 ' N, 16		u Euy S	are requireme	.u.e.· ,	٠.	Lone Pine Dakota D E:			
At proposed prod. zon						4	AND SURVEY OR	AREA		
are proposed prod. so	san	ie					8, T17N,	R8W		
	AND DIRECTION FROM NEA						12. COUNTY OR PARI			
	iles south Wh	nite Horse		or acres in		17 VG	McKinley	New Mexi		
LOCATION TO NEAREST PROPERTY OR LEASE I	10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			80	LEASE		OF ACRES ASSIGNED HIS WELL 80			
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	none 3000 Dakota			ta	1	Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START		
				•		· · · · · · · · · · · · · · · · · · ·	Dec. 1,	1971		
23.	I	PROPOSED CASIN	G AND	CEMENTING	PROGRA	M				
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	OOT BETTING DEPTH			QUANTITY OF CE	ENT			
91	8 5/8			75		40				
7.7/8	- 4 1/2			2900		ļ	300			
			ļ							
Wil	l drill with	rotary to	Dal	rota D	Zone i	orosi	itv.			
run	DST, if prod	luctive wi	.11 0	ement	42 cas	sing.	perf,			
acie	dize, run tul	oing and e	quip	o for po	roduci	tion.				
If (dry will plug	g and aban	don	in acc	ordano	ce wi	th instruct	ions		
fro	m USGS.					į.	and the second	•		
		TOFILE.		a second						
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	/	Kruri	· \	4 5	NOV 2	9 197 1				
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	\	OIL CON. CO)W·\	U. S.	1301029) Turingar	C. L. SUN M. T. VI				
	\	DIST. 3		hi was a si	The second second	The second s Second second se	es gravit comes			
	E PROPOSED PROGRAM: If			ing hank olya	data on n	recent Drov	inetive sone and prop	osed new productive		
sone. If proposal is to preventer program, if an	drill or deepen direction	ally, give pertinent	data o	n subsurface l	ocations ar	nd measure	d and true vertical de	pths. Give blowout		
24.	7				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
SIGNED Par	ide L. B	mody TIT	·LB)perato	r	V 2	DATE 11-	8-1971		
(This space for Fed	eral or State office use)	$\overline{}$					1. 1.3 %			

TITLE _

APPROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator NOO-C-14-20 CLAUDE C. KENNEDY Unit Letter Section Township Range County Me KINLEY 17 HORTH S WEST Actual Footage Location of Well: 2200 feat from the MORTH line and feet from the WEST Ground Level Ele-Producing Formation Dedicated Avereage Dakota Lone Pine Dakota Ext. 7035.0 Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. \(Use reverse side of form if CON COM No allowable will be assigned to the well until all interests have been consolidated (by communitization) unitize pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by

CERTIFICATION

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FARMINGTON, N. M.

hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Classic

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registrate Professional Engineer and of Cortificate No.

SAN JUAN ENGINEERING COMPANY,