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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Fernandez	
2. Name of Operator Shar-Alan Oil Corporation						9. Well No. 10	
3. Address of Operator 4101 E. Louisiana Ave., Denver, Colorado 80222						10. Field and Pool, or Wildcat Wildcat <i>Ant.</i>	
4. Location of Well UNIT LETTER H LOCATED 1800 FEET FROM THE North LINE AND 720 FEET FROM						12. County McKinley	
THE East LINE OF SEC. 33 TWP. 14N RGE. 7W NMPM							
15. Date Spudded 10/29/71		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) Nov. 7, 1971		18. Elevations (DF, RKB, RT, GR, etc.) 7181 Gr.	
20. Total Depth 2998		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Welex - IES and Gamma Ray log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7 5/8		WEIGHT LB./FT. 24		DEPTH SET 34		HOLE SIZE 12 1/4	
						CEMENTING RECORD 28 sx	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Gas — Oil Ratio	
						Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs and test information being mailed directly							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>APK</i>		TITLE Land Manager				DATE 10/15/71	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Queen	T. Devonian	T. Menefee	T. Madison
T. Grayburg	T. Silurian	T. Point Lookout	T. Elbert
T. San Andres	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Paddock	T. McKee	T. Base Greenhorn	T. Granite
T. Blinbry	T. Ellenburger	T. Dakota	T. Morrison
T. Tubb	T. Gr. Wash	T. Todilto	T. Entrada
T. Drinkard	T. Granite	T. Bone Springs	T. Wingate
T. Abo	T. Delaware Sand	T. Chinle	T. Permian
T. Wolfcamp	T. Bone Springs	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	T. Permian	T. Permian	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1798	1888		Hospah Gallup				
1888	1975		Massive Gallup				
1975	2600		Middle Mancos				
2600	2645		Greenhorn				
2645	2663		Graneros				
2663	2870		Dakota				
2870	2972		Dakota DE Zone				
2992	2998		Morrison				