Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR
Eastern Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
50 fsl, 660 fel
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. 1-25-72

Wildcat - Dakota

Sec 19, T17N, R8W

McKinley New Mexico

15. DATE SPUDDED 1-22-72
16. DATE T.D. REACHED 2-04-72
17. DATE COMPL. (Ready to prod.) 2-05-72
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7010
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3035 Ft.
21. PLUG BACK T.D., MD & TVD plug
22. IF MULTIPLE COMPL., HOW MANY? Single
23. INTERVALS DRILLED BY 0-3035
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2871 (+4146) to 2974 (+4249)
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensating Density - Velocity - GES
27. WAS WELL CORED
Yes 2010-2030'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26	101 ft.	12¼	100 sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
none

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)
See Attached DST.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Direction Survey, DST, Formation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Robert G. Dilley TITLE Vice President DATE 2-10-72

RECEIVED
FEB 16 1972
OIL CON. COM.
DIST. 3

ILLEGIBLE

*(See Instructions and Spaces for Additional Data on Reverse Side)