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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Henry S. Birdseye	8. Farm or Lease Name Blackeye
3. Address of Operator P. O. Box 8294, Albuquerque, New Mexico 87108	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 20N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6530 Gr., 6541 DF	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 2-29-72 and drilled to a total depth of 3900 ft. Drilling was completed 3-15-72.

Surface casing is 7-5/8" 26# set at 78' w/15 sax common cement.

DST #1. 3771-3780'. Flow #1: 15 min.; SI #1: 45 min.; flow #2: 90 min.; SI #2: 120 min. 1st flow: tool opened w/weak blow air, increasing to SBA in 2 min. GTS in 7 min. Gas gauged at 210 MCFD. Flow #2: tool opened w/same gas pressure as flow #1. Gas blow decreased to good blow in 1 hr. Rec. 1360' 55° API grav. light brown oil, 200' filtrate. IHP 1816 psi; FHP 1794; Flow #1 IFP 37; FFP 118; SIP #1 1637; Flow #2 IFP 154; FFP 539; SIP #2 1497;

DST #2. 3839-45. Flow #1: open 15 min.; SI #1: 30 min.; Flow #2: 60 min.; SI #2: 30 min. Weak to strong blow air both opens. IHP 2026; FHP 2070; Flow #1 IFP 129; FFP 910; Flow #2 IFP 953; FFP 1329; ISIP 1650; FSIP 1650; IHP 2080; FHP 2062; Rec. 3026' fresh formation water.

Ran 4 1/2" 9.5# J-55 casing to T.D. 3888'. Cemented with 100 sx. Class "C" and 195 sx. Liteweight cement. Spotted 250 gal acetic acid. Plug down 0600 3-17.

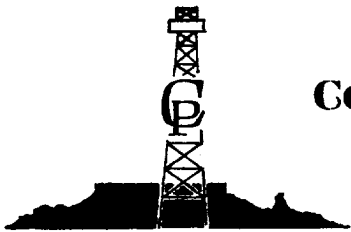
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry S. Birdseye TITLE Operator DATE 3-19-72

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE APR 13 1972

CONDITIONS OF APPROVAL, IF ANY:



COLORADO PLATEAU GEOLOGICAL SERVICES, INC.

SUITE 2D

413 WEST MAIN STREET
FARMINGTON, NEW MEXICO 87401

MAY 9, 1972

(505) 325-9671

(505) 325-3641

(505) 325-7855

- ☆ Surface & Sub-Surface Studies
- ☆ Well Site Supervision
- ☆ Exploration Program Planning & Supervision
- ☆ Property Development and Management

STATE OF NEW MEXICO
OIL & GAS CONSERVATION COMMISSION
ATTENTION MR. EMERY C. ARNOLD
1000 RIO BRAZOS RD.
AZTEC, NEW MEXICO 87410

RE: DEVIATION SURVEYS, BLACKJACK ASSOCIATES,
(HENRY S. BIRDSEYE), BLACKEYE NO. 1
SW SW SECTION 29, T20N, R9W
MCKINLEY COUNTY, NEW MEXICO



GENTLEMEN:

THE FOLLOWING ARE DEVIATION SURVEYS TAKEN IN CAPTIONED WELL:

<u>DEPTH</u>	<u>DEVIATION</u>
614 FT	6 0
975 FT	6 0
1170 FT	8-1/2 0
2089 FT	3-3/4 0
2190 FT	3-3/4 0
3517 FT	1-3/4 0
3900 FT	1-1/2 0

YOURS VERY TRULY,

Total Deviation = 222.1 ft.

Mark E. Weidler
MARK E. WEIDLER,
CONSULTING GEOLOGIST

MEW:NO

CC: HENRY S. BIRDSEYE

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9TH DAY OF MAY,
1972, BY MARK E. WEIDLER.

Joyce Raddy
NOTARY PUBLIC

MY COMMISSION EXPIRES:

March 3, 1974