

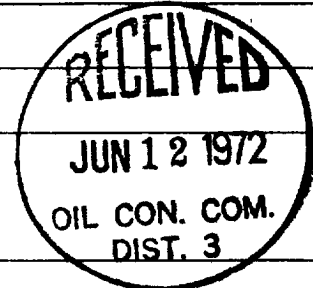
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT

Operator Tesoro Petroleum Corporation	
Address 8520 Crownhill, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>



If change of ownership give name and address of previous owner ---

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 22	Pool Name, Including Formation Hospah Dakota <i>Ept.</i>	Kind of Lease State, Federal or Fee Fed - NM05	Lease No. 2931
Location Unit Letter <u>E</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>17N</u> Range <u>8W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1588, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent) ---	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 8
	Twp. 17N	Rge. 8W
	Is gas actually connected? No	When ---

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-26-72	Date Compl. Ready to Prod. 5-26-72	Total Depth 2860' KB		P.B.T.D. 2828' KB					
Elevations (DF, RKB, RT, GR, etc.) 7025' GL; 7033' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 2790'		Tubing Depth 2818' KB					
Perforations 2802 - 2807'				Depth Casing Shoe 2859' KB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	72' KB		50 sx cmn + 2% CaCl					
7-7/8"	5-1/2"	1812' KB		100 sx Class "C"					
4-3/4"	3-1/2"	2859' KB		75 sx Class "C"					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-27-72	Date of Test 6-6-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 60	Casing Pressure 410	Choke Size 18/64"
Actual Prod. During Test 107	Oil - Bbls. 107	Water - Bbls. trace	Gas - MCF 107

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Denman
R. H. Denman (Signature)
Manager of Production Engineering
(Title)

June 7, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1972, 19_____
BY Original Signed by A. R. Kendrick
PETROLEUM ENGINEER DIST. NO. 3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.