

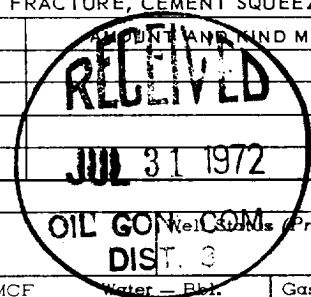
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Water Injection	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Tesoro Petroleum Corporation									
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209									
4. Location of Well UNIT LETTER F LOCATED 1425 1475 FEET FROM THE North LINE AND 2600 FEET FROM									
THE West LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM									
15. Date Spudded 4-29-72		16. Date T.D. Reached 5-20-72		17. Date Compl. (Ready to Prod.) 5-25-72		18. Elevations (DF, RKB, RT, GR, etc.) 6934' GL; 6942' KB		19. Elev. Casinghead 6928' GL	
20. Total Depth 1574' RKB		21. Plug Back T.D. NA		22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools 0-1574'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Water Injection Well - Hospah Sand Unit (Upper Sand)								25. Was Directional Survey Made Single Shot	
26. Type Electric and Other Logs Run Schl. Dual Induction Laterolog								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		70' KB		12-1/4"		50 sx cmn + 2% CaCl	
4-1/2"		9.5#		1536' KB		7-7/8"		120 sx Class "C"	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
NONE									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		1494' GL		1488' KB					
31. Perforation Record (Interval, size and number) Open hole									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
NONE									
MATERIAL AND MATERIAL USED									
33. PRODUCTION									
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA								Test Witnessed By NA	
35. List of Attachments Schl. Dual Induction Laterolog									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		R. H. Benman				TITLE		Mgr. of Prod. Engineering	
						DATE		July 28, 1972	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 200'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 440'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1535'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface sand, gravel and shale.				
200	440	240	Sand and sandy shale.				
440	850	410	Shale.				
850	1534	684	Shale and sandy shale.				