HO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			İ
Operator			

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1

			Effective 1/1-65
FILE /	<u></u>	AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			\mathcal{L}
TRANSPORTER OIL /			$\mathcal{V}^{\cdot,\cdot}$
GAS			,
OPERATOR /			
PRORATION OFFICE			
Operator			
Address			
Ber 922, Bleemfie	ld, No Mo	Other (Please explain)	
Reason(s) for filing (Check proper			
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	□ □	
Change ir. Ownership	Casinghead Gas Cond	ensate	
If change of ownership give nam	ie		
and address of previous owner _			
	UP VEACE		
. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Lease Name	-	State, Feder	cal or Fee Seate K-2462
JACO Slaughter	55-Y Underignated	Menefee	
Location		_	
Unit Letter D ;	390 Feet From The North L	ine and 960 Feet From	The West
	 -		!
Line of Section 32	Township 20 N Range	Q W , NMPM, Mell	Inlet County
		•	•
DECICE ATTOM OF TRANSP	ORTER OF OIL AND NATURAL O	AS	
Name of Authorized Transporter of	f Oil 🕝 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)
reduce of Authorized Transpir			
Permian Corp.	Castnahead Gas or Dry Gas	Address (tive address to which appr	oved copy of this form is to be sent
Name of Authorized Transporter of	Casingheda Gas o. Di/ das		
		No served 2	hen 1111 9 1972
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen JUN 3 9 13/2
give location of tanks.	D 32 20 N 9 W	No	OU CON COM
	d with that from any other lease or poo	l. give commingling order number:	OIL CON. COM.
If this production is commingled	with that from any other reads of peo		DIST. 3
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion – (X)	x	1 1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
6/10/72	6/17/72	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	•	
652 0 GL	Menefee	XXX 1040	1050 Depth Casing Shoe
Perforations			Depth Casing Shoe
	1052		1040
Onen hele 1040 to		NE CENENTINE BECORD	
Open hele 1040 to	TUBING, CASING, A	ND CEMENTING RECORD	
	TUBING, CASING, A	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	
	TUBING, CASING, A		SACKS CEMENT
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE 5 1/2	1040	
HOLE SIZE 6 3/4	CASING & TUBING SIZE 5 1/2	1040 1050	75
HOLE SIZE 6 3/4	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 TEOP ALLOWARIE (Test must be	1040 1050 after recovery of total volume of load of	75
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 TEOP ALLOWARIE (Test must be	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours)	75 il and must be equal to or exceed top allou
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OUT WELL	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this	1040 1050 after recovery of total volume of load of	75 il and must be equal to or exceed top allou
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours)	75 il and must be equal to or exceed top allou
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	il and must be equal to or exceed top allow
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls.	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls.	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls.	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/12/72 Length of Test 24 Hr. Actual Prod. During Test 120	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF FSTM
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls.	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/12/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this ab	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this ab	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls. 119 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls. 119 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 1040 1050 a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure -O- Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this Date of Test 6/18/72 Tubing Pressure Oil-Bbls. 119 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF FSTM Gravity of Condensate Choke Size
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this a	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF FSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure -0- Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 , 19 Dy Emery C. Arnold
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure -0- Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 , 19 Dy Emery C. Arnold
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	TUBING, CASING, A CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this a	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure -0- Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 19 Dy Emery C. Arnold
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Original Signed 1 BY SUPERVIS	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 Dy Emery C. Arnold SOR DIST. #3
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1 BY SUPERVI: Title This form is to be filed	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 Dy Emery G. Arnold SOR DIST. #3 In compliance with RULE 1104.
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas PLED Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVANCE On Original Signed 18 BY SUPERVI	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 Dy Emery G. Arnold SOR DIST. #3 In compliance with RULE 1104.
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able f	DEPTH SET 1040 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1 BY SUPERVI: This form is to be filed if this is a request for al	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 Dy Emery C. Arnold SOR DIST. #3 In compliance with RULE 1104. Incompliance with RULE 1104. Incompliance with RULE 1104.
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete t	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able for the thin able that the information gives and regulations of the Oil Conservation of the desired with and that the information gives	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1 SUPERVI: This form is to be filed in this is a request for all well, this form must be account taken on the well in account taken the well in account taken	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF #STM Gravity of Condensate Choke Size VATION COMMISSION UN 19 1972 Dy Emery C. Arnold SOR DIST. #3 In compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of the deviation cordence with RULE 111.
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able f	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed 1 BY SUPERVI: This form is to be filed in well, this form must be account tests taken on the well in accounts of this form.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 19 1972 Dy Emery C. Arnold SOR DIST. #3 In compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation cordence with RULE 111. must be filled out completely for allow
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/12/72 Length of Test 24 Hr. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able f	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed I BY SUPERVI: This form is to be filed if this is a request for all well, this form must be accompleted able on new and recompleted	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 19 1972 Dy Emery C. Arnold SOR DIST. #3 In compliance with RULE 1104. It compliance with RULE 1104. It compliance with RULE 1111. In ust be filled out completely for allow wells. The well and Must changes of owner.
HOLE SIZE 6 3/4 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6/17/72 Length of Test 24 Hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete t	CASING & TUBING SIZE 5 1/2 2 3/8 T FOR ALLOWABLE (Test must be able for this able f	DEPTH SET 1040 1050 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV On Original Signed I BY SUPERVI: This form is to be filed if this is a request for all well, this form must be accompleted able on new and recompleted	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION UN 1 9 1972 Dy Emery C. Arnold SOR DIST. #3 In compliance with RULE 1104. Illowable for a newly drilled or deepenent or the deviation condense with RULE 111. must be filled out completely for allow

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

June 25, 1973

K & W 011 Company P. O.Box 2022 Farmington, New Mexico

> Re: \$5,000 One-Well Plugging Bond, K & W Oil Company, Principal, American Employers Insurance Company, Surety, Bond No. A E 71174 07 - SE/4 of NW/4, Section 32, Township 20 North, Range 9 West, McKinley County.

Gentlemen:

The Oil Conservation Commission hereby approves the above-captioned One-Well Plugging Bond.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/WEA/og

cc: 011 Conservation Commission

Artesia Artec Hobbs

