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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
30-031-20273	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> GULPER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. PLUG <input type="checkbox"/> OTHER <input type="checkbox"/>		El Nariz	
2. Name of Operator		9. Well No.	
Eastern Petroleum Company		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 226, Farmington, New Mexico 87401		Wildcat-Dakota	
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>E</u> LINE OF SEC. <u>17</u> TWP. <u>16N</u> RGE. <u>10W</u> NMPM		McKinley	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
			7301 GL
19. Elev. Casinghead	7299		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2095	P&A	NONE	Rotary Tools 0-2095 Cable Tools 0
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
1758 to 2082 Dakota Sandstone			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
I.E.S. - GND - Sonic			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	34	62	12"	50 sk.	NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Robert G. Sullivan</u>	TITLE <u>VICE PRESIDENT</u>	DATE <u>NOV. 8, 1972</u>

TOPS: EL NARIZ #1

<u>FORMATIONS</u>	<u>THICKNESS</u>	<u>DEPTH</u>
Crevasse Canyon	140'	386'
Base Crevasse Canyon	----	526'
Dalton	91'	585'
Mulatto shale tongue	61'	676'
Gallup	365'	737'
Gallup Sand	144'	958'
Lower Mancos	656'	1102'
Sanastee	----	1332'
Greenhorn	42'	1683'
Graneros	33'	1725'
Dakota "A"	122'	1758'
Dakota "B"	99'	1880'
Dakota "D"	46'	1979'
Burro Canyon	57'	2025'
Morrison	13+'	2082'
Total Depth Driller	----	2101'

7301
2082
2101