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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Drought-Booth	

2. Name of Operator		9. Well No.	
Northern Minerals, Inc.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2182, Santa Fe, New Mexico 87501		Wildcat	

4. Location of Well		12. County	
UNIT LETTER <u>D</u> LOCATED <u>740</u> FEET FROM THE <u>North</u> LINE AND <u>570'</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>15N</u> RGE. <u>6W</u> NMPM		McKinley	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-8-72	12-15-72	12-15-72	6540' G. L.	6541'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2542			→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
None		No	

26. Type Electric and Other Logs Run	27. Was Well Cored
Spontaneous, Resistivity, Gamma Ray	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24	100'	9"	Cement Circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

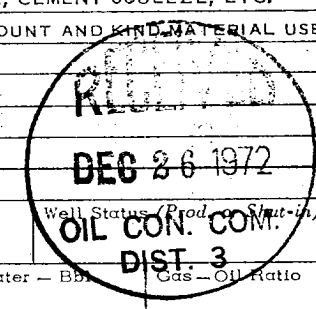
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Ebl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Ebl.	Gas — MCF	Water — Ebl.	Oil Gravity — API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Lloyd Davidson</u>	TITLE <u>President</u>	DATE <u>12-18-72</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 0	T. Madison
T. Queen	T. Silurian	T. Point Lookout 128	T. Elbert
T. Grayburg	T. Montoya	T. Mancos (Upper) 840	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1405	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 2180	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 2225	T.
T. Blinbry	T. Gr. Wash	T. Morrison 2525	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	128	128	Menefee				
128	330	202	Point Lookout				
330	575	245	Crevasse Canyon				
575	840	265	Hosta				
840	1328	488	Upper Mancos				
1328	1405	77	Hospah				
1405	1520	115	Gallup				
1520	2145	625	Mancos				
2145	2180	35	Greenhorn				
2180	2225	45	Graneros				
2225	2353	128	Dakota A				
2353	2430	77	Dakota C				
2430	2508	78	Dakota D				
2508	2525	17	Burro Canyon				
2525	2542	17	Morrison				
2542	Total	Depth					