NO. OF COPIES RECEIVED	Ž				30 - n	31-20297		
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
SANTA FE /				.,	Revised 1-1-6	5		
FILE /	-				5A. Indicate	Type of Lease		
U.S.G.S. 2					STATE	FEE 🔻		
LAND OFFICE					.5. State Oil	& Gas Lease No.		
OPERATOR /					•			
					111111			
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work					7. Unit Agre	ement Name		
DRILL T		DEEPEN	PLUG					
b. Type of Well		DEEP CN	PLUG	BACK []	8. Farm or Le	ease Name		
OIL GAS WELL WELL	OTHER		SINGLE MUL	ZONE	S. F	P. R. R.		
2. Name of Operator	-				9. Well No.			
Northern Mil	nerals, Inc.				4			
3. Address of Operator	200 ~		C=====			· ·		
					Wild	lcat		
4. Location of Well UNIT LETTER	. M	660 ·	FEET FROM THE SOU	th LINE				
	Northern Minerals, Inc. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501 Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH 18. Farm or Lease Name 8. Farm or Lease Name 9. Well Tiple 2001 10. Field and Pool, or Wildow 10. Field and Pool 10. Field an							
AND 660 FEET FROM T	West Lin	NE OF SEC. 33	17N RGE. 71	NMPM				
					12. County			
					McKinl	ey //////////		
				19A, Formation		20. Rotary or C.T.		
			3100'	Morri		Rotary		
21. Elevations (Show whether DF, I			21B. Drilling Contractor	_		Date Work will start		
6726' G. 1	L. Sta	tewide	Stewart Bros	3 •	Upon	Approval		
23.								
		PROPOSED CASING AN	D CEMENT PROCESM					
	F	PROPOSED CASING AN	D CEMENT PROGRAM	_				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	+		EST. TOP		
8-7/8"	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	+	CEMENT			
SIZE OF HOLE 8-7/8." 61."	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	Suff.	to cir to cove	culate r 500' above		
8-7/8"	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	Suff.	to cir	culate r 500' above		
8-7/8" 6½" This well will to total deptindicated, he	SIZE OF CASING 7" 4½" 11 be a 3100 th, logged a ole will be rated and tr	WEIGHT PER FOOT 20 1b. 9½ 1b. Morrison wand, if commercianed out to reamed out to reated as necessary approval was possible for 90 DAYS DRILLING COMMERCIANT CO	SETTING DEPTH 50' 3100' vildcat well. ercial product to 6t", casing eessary to est	Suff. Suff Upper 5" holtion of will tablish	to cir to cove Hospah e will oil or be run	be drilled gas is to total cial		
This well will to total deptindicated, he depth, perform production. IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE Thereby certify that the information Signed Layd An	SIZE OF CASING 7" 4½" Il be a 3100 th, logged a ple will be rated and tr prosed program: IF regression is true and compared to the structure of the struc	WEIGHT PER FOOT 20 1b. 9½ 1b. Morrison wand, if commercianed out to reamed out to reated as necessary approval was presented as necessary approval to the proposal is to deepen	SETTING DEPTH 50' 3100' Vildcat well. Proial product Co 6't", casing Cessary to est VALID UNLESS MENCED, 2-73 OR PLUG BACK, GIVE DATA O	Suff. Suff Upper 5" holtion of Will tablish	to cir to cove Hospan e will oil or be run commer APR 2 DIL CON. DIST.	be drilled gas is to total cial 1973		
This well will to total dept indicated, he depth, perfor production. IN ABOVE SPACE DESCRIBE PROTUCE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information Signed Line Area (This space for S.) APPROVED BY COMMENT OF THE PROTUCE OF S.	SIZE OF CASING 7" 4½" Il be a 3100 th, logged a ple will be rated and tr prosed program: IF regression is true and compared to the structure of the struc	WEIGHT PER FOOT 20 1b. 92 1b. Morrison wand, if commercianed out to eated as neodested as neo	SETTING DEPTH 50' 3100' Vildcat well. Proial product Co 6't", casing Cessary to est VALID UNLESS MENCED, 2-73 OR PLUG BACK, GIVE DATA O	Suff. Suff Upper 5" holtion of will tablish	to cir to cove Hospan e will oil or be run commer APR 2 DIL CON. DIST.	be drilled gas is to total cial COM. AND PROPOSED NEW PRODUC		

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1. 1.11

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Sperator N ORT I	ERN MINERALS	INC.	Lease S. F. P	. R. R.		Well No.	. t Δ
'nit Letter	Section 33	Township 17 N.	Hange 7 W	County	McKinley		
atual Postriae Lac							Parity - Newson Communication
660 round Lovel allev.		South line or	66 0	feet from the	West	line	
6726	Wild		[2001			edicuted Acreage: 40	Actes
1. Outline th	ne acreage dedic	ated to the subject	well by colored per	cil or hachure	marks on the		
2. If more tinterest a	han one lease is nd royalty).	s dedicated to the w	ell, outline each an	d identify the	ownership the	reof (both as to wor	:king
dated by	communitization,	different ownership i unitization, force-poo	oling.etc?		/ n	LULIY LD	soli-
Yes	No If a	answer is "yes;" type	of consolidation _		— At	PR 2 1973	
If answer	is "no;" list the	owners and tract de	scriptions which ha	ve actually be			de of
	if necessary.)	1	11.			DIST. 3	
No allowa forced-poc	ble will be assign bling, or otherwise	ned to the well until : e) or until a non-stand	all interests have be ard unit elimination	een consolida zsuch interes	ted (by commi	mitization, unitization, unitization	tion.
sion.	ing, or otherwise	y or until a non stand	ard direct, Ozmimacin,	g such filleres	is, has been a	pproved by the Com	mus-
			1			CERTIFICATION	
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	ļ			and the same of th	I hereby cer	tify that the information	con-
	l I		1		1	n is true and complete t	o the
	i		ļ ļ		best of my k	nowledge and belief.	
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	+				Liame ,	Davidson	
	1		İ		Position		
	ŀ				Presi	<u>dent</u>	
	i i				Company	ern Minerals	
	Į.				State		
			! 		March	30, 1973	
	!		1		I hereby ce	ertify that the well loc	ation
	1					s plat was plotted from	
	İ					tual surveys made by m pervision, and that the	
	1		1		is true and	correct to the best of	if my
	1				knowledge o	nd belief.	
e e e	, p. 4.		!		Prite Surveyed		
S.F.P.F -660 '- ©	(a) (a) 44		l	Table and the second se		rch 26, 1973	
$ar{\chi}$	1		1		Registered Pm and/or Land St	dessional Engineer arveyor	
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330 660	, ,	90 2310 2640 20	200 '500 1000	520 0	Certificate Lio.	2031	