

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Hospah Unit

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

South Hospah Upper Sand

11. SEC. T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 12 T17N, R-9W

12. COUNTY OR PARISH 13. STATE

McKinley New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200, Lincoln Tower Bldg. Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1100' FNL and 1275' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, R., GR.

6954 GR

16.

Check Appropriate Box To Indicate Nature of Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Completion as WIW

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Tested casing with 1500 psi for 30 minutes. Held OK. Went in hole with bit
and cleaned out to 1577' KDB. Perforated from 1542' - 1565' with 2J SPF. Ran
2-3/8" OD fiberglass tubing and Baker packer. Set tubing at 1534'. Placed well
on injection service. Injected 800 bbls. water in 15 hours at 700 psi.

RECEIVED

JUN 8 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Matthews

TITLE Sr. Production Clerk

DATE 6/6/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: