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2 27 42	-		1	1 -		-	
7 7/8*	521	9.5	35001	75 150		Circulated 1500'	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEP				
23.		PROPOSED CASING A	ND CEMENT PROGRAM				
6891 Ground			Young Drl	0	July 10		
21. Elevations (Show whether i	DF, RT, etc.) 21A. Kin	d & Status Plug. Bond	35001 21B. Drilling Contracto	Dakota	22. Approx. Date	Rotary Work will start	
			19. Proposed Depth	19A. Formation	20. R	otary or C.T.	
					2. County McKinley		
AND 660 FEET FR	OM THE TORS	NE OF SEC.	TWP. 171 RGE.	8W NMPM	2, County		
4. Location of Well UNIT LE	TTER LC	0CATED 660	FEET FROM THE	uthLINE			
624 Ridge Les Court, Farmington, New Mexico					Wildeat		
T.G.Whi 3. Address of Operator	ghan	· · · · · · · · · · · · · · · · · · ·			0. Field and Pool	. or Wildcat	
OIL GAS WELL 2. Name of Operator	OTHER W116	est	ZONE	ZONE	. Well No.		
b. Type of Well OIL GAS	f Well —		DEEPEN PLUG BACK		8, Farm or Lease Name Sand Springs		
la. Type of Work					. Unit Agreement	Name	
	ION FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK				
OPERATOR					0-000	STPRR	
				. 5	. State Oil & Gas	FEE X	
U.S.G.S. LAND OFFICE	1.91 1			<u></u> 5	A. Indicate Type	of Lease	
FILE U.S.G.S. LAND OFFICE	2						
U.S.G.S.	1 4	MEXICO OIL CON	SERVATION COMMISS	R	orm C-101 evised 1-1-65	-031- 2032	

JUL N 1921 OIL CON. COM CHST. 3

GENERAL STATE OF STATE

STATE OF STATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+152 Supersedes C+128 Lifective 1-1+65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 14-65 All distances must be from the outer boundaries of the Section perator Lease T. G. Whigham Sand Springs Unit Letter Section Township McKinley 17N Н Actual Footage Location of Well: 660 South feet from the feet from the Delicated Acreage: Producing Formation Wildcat 6891 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, $\mathcal{N}\mathcal{F}$ 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. T. G. Whigham Operator Company Same July 8, 1971 OIL CON. COM Sec DIST. I hereby certify that the well location shown on this plat was plotted from held notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. mid/or Limid Surveyor

1320 1650

1980

2000

1500

1000

3950

