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DISTRIBUTION			NEW !	MEXICO OIL CONSER	VA TON COMMISSION		Form C-101			
SANTA FE					CAM TITLE	71	Revised 1-1-6			
FILE / L		L		REVISI	JIN		1 -	Type of Lease		
u.s.g.s.	2				OIL CONSERVATION	COMM.	STATE	FEE X		
LAND OFFICE					<b>243111</b>		.5. State Oil	& Gas Lease No.		
OPERATOR	1			j,			······	mmmm		
					OD DI UO DACK	-				
	<u> 101</u>	1 FOR PE	RMIT TO	DRILL, DEEPEN, (	DR PLUG BACK		7. Unit Agre	eement Name		
la. Type of Work				_			, v on a rigio			
DRILL DRILL	X			DEEPEN	PLUG B	ACK [_]	8, Form or L	ease Name		
OIL GAS WELL WELL						IPLE	Fernandez			
2. Name of Operator	<u></u> _	ОТНЕ	.R		ZONE L.	ZONE	9. Well No.			
Shar-Alan Oil	Cor	rporatio	'n				ļ	7		
3. Address of Operator		- Por word					10. Field and Pool, or Wildcat			
4101 E. Louisi	.ana	a, De <b>mv</b> e	r, Colo	rado 80222				Wildcat		
4 111 11			LOCA		EET FROM THE North	LINE				
OKIT SE	.,									
AND 2195 FEET FR	≀ом 1	тне We	st LINI	E OF SEC. 1 T	WP. 15N RGE. 8W	NMPM	777777	)///////////////////////////////////		
	//;	///////					12. County			
	77)	777777	44444			HHH	McKinle	11111111111111111111111111111111111111		
	III	///////								
411111111111111111111111111111111111111	H	44444	4444	<i>HHHHH</i>	9. Proposed Depth 19	A. Formatic	on	20. Rotory or C.T.		
	III	(1)(1)()			2800	Dakota	a <i>~</i> D	Rotary		
21. Elevations (Show whether	DE.	RT. etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Danoce		x. Date Work will start		
6687 Gr.	,	,		1	tewart Brothers	Drilli	nd Septe	ember 8, 1971		
23.			L							
			P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP		
8-3/4		7	7 17# 60			30				
	-									
	'	1		'	•	•				
	, , ,	c 3 (4)	1		as sasing to a	donth e	nfficien	+		
Propose to dri	- J F T T	. 6-1/4"	nore in	om under surfa	ce casing to a ce event the wel	uepun a 1 is ca	sed. A"			
casing will be			rogs, a	me Data in C.	e evene one wer	1 10 Oa	Jua, 1			
casing will ne	z u	isea.				_				
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						11/27				
				PPROVA: +ALID		L [D)				
BON TO DAYS UNLESS SEP 22 1971										
DREEDING COMMENCED, CLP 22 1971										
	13-31-71 OIL CON. COM. DIST. 3									
			e XPHESS	The second secon	DIST	JOM.				
					33					
IN ABOVE SPACE DESCRIBE		OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	PRESENT PI	RODUCTIVE ZON	IE AND PROPOSED NEW PRODUC		
TIVE ZONE. GIVE BLOWOUT PREV	VENT	PROGRAM,	IF ANY.							
I hereby certify that the inform	mali	n above is t	rue and com	plete to the best of my k	nowledge and belief.					
	4	Lanna i	•	Tielo	Manager		DateA	ugust 31, 1971		
Signed	<u></u>			_ Title			<b></b>			
(This space	for .	State Use)	1					_		
6		M.	0-11	$\mathcal{V}$	0 V2 J 111	•		9-22-71		
APPROVED BY	¥	~W	www.	- TITLE - JU	- en		DATE			
CONDITIONS OF APPROVAL	í,/if	ANY:								
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OH, COURENSATURE DOMM.

WELL LOCATION AND ACREAGE DEDICATION PLATEP 21 1971

supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. SANTA FE Operator Lease SEVEN FERNANDEZ . SHAR-(ALAN OIL CORPORATION Section Range Unit Letter 8 WEST MCKINLEY 15 NORTH Actual Footage Location of Well: line of Sec. 36 1900 NORTH line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 6687 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true, and complete to the best of my knowledge and belief. Position WELL No.7 Company 2195' Shar-Alan Oil Company 1971 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engine 2031 500 1000 1980 2310 2640 2000 1500 660 330