

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
--	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator Tesoro Petroleum Corporation									
3. Address of Operator 8520 Crownhill San Antonio, Texas 78286									
4. Location of Well									
UNIT LETTER <u>G</u> LOCATED <u>1500</u> FEET FROM THE <u>N</u> LINE AND <u>1925</u> FEET FROM									
THE <u>E</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded 7-30-73									
16. Date T.D. Reached 8-12-73									
17. Date Compl. (Ready to Prod.) 8-22-73									
18. Elevations (DF, RKB, RT, GR, etc.) 6926 GR 6935 KB'									
19. Elev. Casinghead 6922									
20. Total Depth 1551									
21. Plug Back T.D. N.A.									
22. If Multiple Compl., How Many Single									
23. Intervals Drilled By Rotary Tools 0-1551									
24. Producing Interval(s), of this completion - Top, Bottom, Name 1536-1551 Hospah Sand Open Hole									
25. Was Directional Survey Made Single shot.									
26. Type Electric and Other Logs Run Induction Electric Log									
27. Was Well Cored No.									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"				102' KB		12 3/4"		100 sacks	
5 1/2"				1535 KB		7 7/8"		150 sacks	
2 3/8"				1540' KB					
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
8 5/8"		102 KB		None					
5 1/2 & 2 3/8"		1535 KB & 1540 KB							
31. Perforation Record (Interval, size and number) 1536-1551' Open Hole									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
None.					--				
33. PRODUCTION									
Date First Production 8-24-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing	
Date of Test 8-26-73		Hours Tested 24 hrs.		Choke Size N.A.		Prod'n. For Test Period 14		Oil - Bbl. TSTM	
Flow Tubing Press. 40 #		Casing Pressure 0		Calculated 24-Hour Rate 14		Gas - MCF TSTM		Water - Bbl. 1	
								Oil Gravity - API (Corr.) Nil	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N.A.								Test Witnessed By O'Neil	
35. List of Attachments Electric Log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>R. H. Denman</u> TITLE <u>Director of Production Adm.</u> DATE <u>August 29, 1973</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 305' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 533' _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1535' _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305'	305	Surface, gravel, sand, & shale.				
305	533'	228	Sand and shaley sand.				
533	1535'	1002	Shale, sand and shaley sand.				
1535	1551TD	16	Oil sand.				