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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name Hospah Sand Unit |
| 2. Name of Operator Tesoro Petroleum Corporation | | 8. Farm or Lease Name |
| 3. Address of Operator 2000 - 1st of Denver Plaza, 633 17th Street, Denver, CO 80202 | | 9. Well No. 85 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1925</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM. | | 10. Field and Pool, or Wildcat Hospah Upper Sand |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6935' KB (12' AGL) | | 12. County McKinley |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

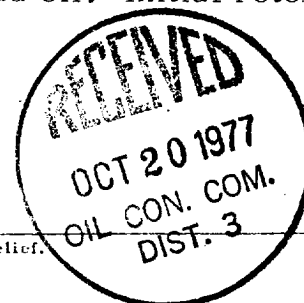
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Deepen in same zone and put on pump ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted from T.A. producer to pumping well.

1. Pulled tubing on 10/7/77.
2. Cleaned out to 1551' TD and drilled 29' of new hole to new TD of 1580' KB. (Open hole from 1535' to 1580' KB.)
3. Ran in hole with 2 3/8" OD tubing. Seating nipple at 1535' KB.
4. Put on pump at 5:00 pm on 10/11/77. Recovered lease load oil. Initial Potential (24 hour) on 10/15/77: 5.6 BOPD, 1.1 BWPD, with gas TSTM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick

TITLE Dist. Production Superintendent DATE 10-18-77

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #5

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: