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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Santa Fe RR 'B'	
2. Name of Operator Tesoro Petroleum Corporation		9. Well No. 34	
3. Address of Operator 1776 Lincoln St. Suite 1012, Denver, Colorado 80203		10. Field and Pool, or Wildcat So. Upper Hospah Ext.	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM		12. County McKinley	
15. Date Spudded 1-28-74	16. Date T.D. Reached 2-13-74	17. Date Compl. (Ready to Prod.) 3-1-74	18. Elevations (DF, RKB, RT, GR, etc.) GL 6882'; KB 6894'
19. Elev. Casinghead 6881'	20. Total Depth 1638'		
21. Plug Back T.D. 1619'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-T.D.	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Upper Hospah 1588' to 1596'			25. Was Directional Survey Made Totco
26. Type Electric and Other Logs Run SP/IES, GR/FDC, GR/CBL/VDL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	105'	12-1/4"
5-1/2"	14	1632'	7-7/8"
		CEMENTING RECORD	
		90 sx Class A (Circ.)	
		100 sx CI 'B' w/50-50 pozmix & 2% CaCl.	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 1588 to 1596' w/2 JSPF (0.41" holes)			
32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION Date First Production 2-28-74 Production Method (Flowing, gas lift, pumping, and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 3-4-74 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 62 Gas - MCF TSTM Water - Bbl. 1 Gas - Oil Ratio nil Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 62 Gas - MCF TSTM Water - Bbl. 1 Oil Gravity - API (Corr.) 29.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments SP/IES and GR/FDC Logs; Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>L. C. Margman</u>		TITLE <u>District Engineer</u>	
		DATE <u>3/5/74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

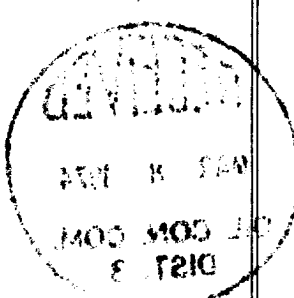
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Suberian _____	T. Point Lookout <u>355'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>582'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1400'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Menefee				
355	582	227	Point Lookout				
582	1400	818	Mancos				
1400	1638	238	Gallup				
							

SANTA FE RAILROAD 'B' #34

Deviation Survey Report

Depth

Deviation

599'
1332'

1-1/4°
1-1/2°

