

DISTRIBUTION

SANTA FE	1	✓
FILE	1	✓
U.S.G.S.	2	✓
LAND OFFICE	-	✓
OPERATOR	1	✓

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Pacific

9. Well No.

34

10. Field and Pool, or Wildcat

Red Mountain (MV)

12. County

McKinley

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Chaco Oil Company - ~~Monback Associates~~

3. Address of Operator

P. O. Box 537, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER B LOCATED 95 FEET FROM THE North LINE AND 2600 FEET FROMTHE East LINE OF SEC. 29 TWP. 20N RGE. 9W NMPM

15. Date Spudded

3/27/74

16. Date T.D. Reached

4/10/74

17. Date Compl. (Ready to Prod.)

4/25/74

18. Elevations (DF, RKB, RT, GR, etc.)

6501 GL

19. Elev. Casinghead

6501

20. Total Depth

481

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0-481

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

OH 453-81

Menefee sand (MV)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

451-481

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11#	453	6 1/2"	49 sx class "A"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 EUE	471	

31. Perforation Record (Interval, size and number)

OH 453-95

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
4/27/74		Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/29/74	24	open	→	15	TSTM	15	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-	→	15	TSTM	15	43°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Weidler

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark E. Weidler

TITLE Consultant Geologist

DATE 6/13/74