NO. OF COPIES RECEIVED	Form C-103
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SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	
U.S.G.S.	5a, Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR /	5, State Otl & Gas Lease No.
<u> </u>	•
CHANDRY MOTICES AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
1. OIL GAS T	
WELL X WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	Santa Fe Pacific
Chaco Oil Company - Monback Associates	
3. Address of Operator	9. Well No.
P. O. Box 537 Farmington, New Mexico 87401	34
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 95 FEET FROM THE North LINE AND 2600 FEET P	Red Mountain MV
	VIIIIIIIIIIII
THE East LINE, SECTION 1929 TOWNSHIP 20N RANGE 9W NA	
THE EAST LINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6501 GL	McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
V V	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB A	П
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103.	
Well spudded $3/27/74$. Drilled $6\frac{1}{2}$ " hole to 451'. Cored 3 3/4" h	ole 451-481'. Reamed
Well spudded 3/2//4. Dilled 02 Note to 431 : 30134 5 37	
11 - 1 22 Totalo (A521) ALII 11# R	1 casing w/cement
core hole to $6\frac{1}{2}$ ". Ran and cemented 22 Joints (453') $4\frac{1}{2}$ ", $11\#$, R	1 Casing w/cemene
	7 . Ch hala /52 /91:
basket on bottom. Cemented N/49sx Class "A" cement on 3/31/74.	Left open note 453-461.
WOC 5 days. Drilled out plug 4/5/74. Ran 16 Jts (471 ft) 2 3/8	" EUE tubing. Swab
well & S.D. 4/27/74. Completed flow lines and setting pump 4/29	/74. Pump tested for
Well & S.D. 4/2///4. Completed 120% 12000 and 5000 G 1	<u>-</u>
out at the name of the add and 15 hble water.	w/gas TSTM
24 hours, open 2" lines. Pumped 15 bbls oil and 15 bbls water,	
	CON. CO
	OIL CON. CO
	DIST. 3
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
10. I nerecy certify that the information above to did and an arrangement of the contract of t	
1/1 / 6 / 1 / 7//	DATE 6/13/74
	DATE 0/ 10/ '
*IGNED / larle & Whidle, TITLE Consultant Geologist	DATE
*IGNED // (Urlu?, White) TITLE Consultant Geologist	
	1 10
	DATE 6-19
APPROVED BY CHEMY CHIMICA SUPERVISOR DIST. #	DATE 6-19
	DATE
APPROVED BY CHEMY CHIMES SUPERVISOR DIST. #	DATE 6-19

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