

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hospah

9. WELL NO.  
60

10. FIELD AND POOL, OR WILDCAT  
S. Hospah

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec.12, T17N, R9W

12. COUNTY OR PARISH 13. STATE  
McKinley NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Tenreco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2210' FNL, 1300' FEL  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, ET, GR, etc.)  
6976' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/31/86 MIRUSU. NDWH. Release AD-1 pkr and POOH. RIH w/Model G Lok-Set RBP and set @ 1540'. POOH. Dump 1 sx sd on RBP. PU and RIH w/fullbore pkr set @ 310'. PT dn tbq to 750 psi. Held OK. PUH to 186'. PT to 750 psi. Held OK. PUH to 124'. PT to 750 psi. Held OK. PUH to 93'. Pmpd in @ 1-1/2 BPM - 0 psi. Had circ out Bradenhead. PUH to 60'. PT dn annulus. Held 300 psi OK. Leak between 60'-124'. NUBOP. Estb rate into leak w/fresh wtr. Mix and pmp 55 sx (140CF)12-3 RFC cmt dn csg. Took 40 sx to circ cmt out Bradenhead. Close Bradenhead. Sqz 15 sx into leak. Pres'd to 400 psi on both Bradenhead and csg.

1/2/86 PU and RIH w/4-3/4" cone bit and 3-1/8" DC's. Tag TOC @ 30". DO cmt to 95'. Circ hole clean. PT csg. Pmpd in @ 2 BPM @ 100 psi. POOH w/bit and DC's. Resqz dn csg. leak w/50 sx Class A cmt w/2% CaCl mixed w/fresh wtr. SI w/250 psi on csg. Left 1 bb cmt in csg. SDFN.

11/3/86 PU and RIH w/4-3/4" bit and 3-1/8" DC's. Tag TOC @ 35'. DO good hard cement to 110'. Circ. hole clean. PT csg. to 300 psi. Held for 15 min. POOH and LD collars and bit. RIH w/retrieving head on tbq.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 22 1986

\*See Instructions on Reverse Side

NMOCC

1/4/86 RIH w/bit on tbg. Tag PBDT @ 1646'. POOH w/bit and tbg. RIH to 1565' w/Baker AD-1 pkr w/SN on top of pkr. Circ annulus w/28 bbls 2% corrosion inhibited lease wtr. (20 gals inhibitor 5 gals Biocide). Set pkr @ 1565' w/12,000# tension. NDBOP. PT annulus. Had returns up tbg. Rel and reset pkr w/22,000# tension. PT annulus. Had returns up tbg. Drop standing valve. Release pkr and start PT tbg out of hole. Standing valve not holding. Pooh w/tbg and pkr. Pkr had sheared; SV had not seated in SN. PU and RIH w/5-1/2" Lok-Set pkr set. Pkr @ 1534' (1 jt higher). Would not set. PUH 1 jt to 1503'. Set pkr and PT annulus. Would not hold. Had returns out tbg. POOH. Found hole in 11th jt. Replace bad jt and RIH to 1534'. Set pkr w/20,000# tension. PT annulus. Would not hold. 1/4 BPM @ 200 psi. Communication out tbg. Pumped down tbg @ 1-1/2 BPM @ 450 psi while monitoring annulus. Annulus had 80 psi and building.

1/6/86 TIH w/2-3/8" tbg and tripped out laying down. PU and RIH w/50 jts new 2-3/8" 4.7# J-55 EUE 8rd tbg (1544.29') w/Baker AD-1 pkr and SN. Set pkr @ 1553' KB w/15,000# tension. NUWH. PT annulus, pmpd in 1 BPM @ 270 psi. Pmp dn tbg with annulus open. No communication. NDWH. Rel pkr and POOH. PU Model G RBP and TIH. Set RBP @ 1553'. POOH. PU Mod C pkr and TIH. Set pkr @ 133'. PT RBP to 500#. OK. PT annulus to 300 psi. OK. Rel pkr and reset @ 195'. PT BP to 400 psi. OK. PT annulus. Pmpd in 1 BPM @ 270 psi. Csg leak @ 133'. Rel pkr and PCOH. RU Dowell. Sqz leak dn csg w/50 sx Class B w/2% CaCl<sub>2</sub> mixed @ 16.2 PPG. Hesitated last bbl. Final sqz pres 310 psi.

1/7/86 RU to drill cmt. PU 4-3/4" bit, X/O and DC. Tag cmt @ 20'. Drill soft cmt to 50'. Drill ward cmt to 90' w/soft streaks. POOH. Load hole and pres sqz to 500 psi for 2-1/2 hrs. TIH and drill firm cmt to 98'. POOH and SWI. Press up on scz. Bled off to 150 psi. TIH and drill out cmt to 133'. (Reverse circ w/100 psi on annulus - hole not taking fluid). POOH and LD bit and collars. PU retrieving head. TIH and reverse out sand. Latch onto RBP and POOH. LD RBP. PU Baker Model AD-1 pkr, 1.780" SN and TIH w/50 jts 2-3/8", 4.7#, J-55 8rd tbg. Set pkr @ 1565' w/1500# tension. Fill annulus w/corrosion inhibitor and lease wtr. NCBOP and NUWH. Acidize w/500 gals 15% HCl w/2 gals corrosion inhibitor and 1 gal EZFlo and 1 gal chelating agent. AIR 2 BPM. Treating press dropped from 370 psi to 270 psi. SWI for 1/2 hr. RU and swab back load. SWI. RDSU.

RECEIVED  
JAN 23 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott McKinn*

TITLE Senior Regulatory Analyst

DATE

1/13/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 22 1986

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC