

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Slick

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Franciscian Lake Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T20N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Basin Fuels, Inc.

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 300, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

6 60' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6742 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well is to be converted to injection for pressure maintenance of the Mesa Verde formation. Water for injection will be that produced from the other wells (all Mesa Verde) owned by Basin Fuels in the immediate area.

The well will be cleaned up by degreasing and acidizing perforations if necessary. A packer will be set at approximately 1900 feet, which is above all Mesa Verde perforations. The tubing-casing annulus will be filled with an inhibiting fluid to prevent corrosion. Well pressures will be monitored to conform to state regulations.

Application has been made to the state for this project.



18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE

Agent

DATE 8-11-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE