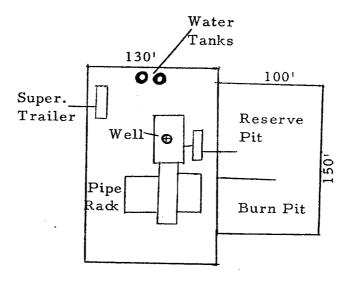
NO. OF COPIES	RECEIVED 3							30-03	1- 20 A 49
DISTRIBU	TION		NEW	MEXICO OIL CONS	ERVATION CO	OMMISSION	1	Form C-101	
SANTA FE								Revised 1-1-65	
U.S.G.S.		+=			•			5A. Indicate T	ype of Lease
LAND OFFIC	F '	/ 						<u> </u>	Gas Lease No.
OPERATOR		; 						or crait on g	Cas Lease No.
<u> </u>								mm	
	APPLICATIO	N FOR	PERMIT TO	DRILL, DEEPEN	OR PLUG B	BACK			
la. Type of Work						······································		7. Unit Agreen	nent Name
	DRILL 🔀			DEEPEN		PLUG E	ACK		
b. Type of Well						•		8. Form or Lea	ise Name
WELL X	GAS WELL		OTHER		SINGLE X	MUL	ZONE	Santa Fe	* KKA
2. Name of Opera		D = 4 = = 1	1	·				9. Well No.	
3. Address of Op		Petro	leum Corp	oration		· · · · · · · · · · · · · · · · · · ·		90	Pool, or Wildcat /
	404 Fide	lity F	Plaza. Okl	lahoma City,	Oklahoma	7310	2		ospah Gaver Son
4. Location of W				ATED 1000				THITT	mmmi
	ONIS LEITE	***		ALED			LINE		
AND 330	FEET FROM	THE	FEL LIN	E OF SEC. 1	TWP. 17N	RGE. 91	V NMPM		
HHHH						//////		12. County	
HHHH	<i>HHHH</i>	###	444444		#####	<i>HHH</i>	4444	McKinley	IIIIIII
HHHH	HHHH	HH			19. Proposed D	epth 1	9A. Formation		O, Rotary or C.T.
					1580	-	Lower	Hospah	Rotary
21. Elevations (S	how whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C				Date Work will start
6930GL	Est 6940	⊢ 1]	Blanket	Not Sele	cted		5-1	15-75
23.			Р	ROPOSED CASING AN	ID CEMENT PR	OGRAM			
SIZE OF	HOLF	SIZE	OF CASING	WEIGHT PER EOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
$\frac{12\frac{1}{4}}{}$			8 5/8 20#		SETTING DEPTH SACKS (200 Surface	
7 7/8			5 1/2	14#	1580		10		500
		ł	1		1 .		t	I	
	The prop	osed	developm	ent well will	be drilled	to 158	0' to te	st the	
1			_	on. All poten					
	evaluate	-							
			out previ	ention measu	es will b	e obsei	ved at	all times.	_
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Provi						·
					**				
								10	
				A i	PPROVAL VAL				
				FOR	90 DAYS UN	ICCO		APR	5 1975
			•	DRILLI	VG COMMEN	ICED ICED		ALW T	3 3010
								\an. co	N. COM.
				EXPIRES	7-14-9	<u>ک</u>		`	ST. 3
								_	
	DESCRIBE PR			PROPOSAL IS TO DEEPEN	OR PLUG BACK, G	IVE DATA ON	PRESENT PR	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC
I hereby certify th	at the information	n above	is true and comp	lete to the best of my	knowledge and b	elief.			
$\overline{}$	P 1.11	1. 1		District	Duilling E	- 	. 24	11 7	· ><-
Sighed f. L	- mu	\bigvee		Title_District	Dritting F	ruginee	1	Date 4-7	-/2
/	This space for	Aate Use	1						- 4075
,	100.		Ind.	SUPERVISOR	DIST. #3			DPR	1 5 1975
APPROVED BY	Cliff	$\mathcal{N}_{\mathcal{N}}$	ung	TITLE	<u> </u>		 	DATE	
CONDITIONS OF	APPROVAL IF	ANY:	/						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	2.50	Well No.							
Tesoro Pet	roleum Corpor	ation	Santa F		90							
Unit Letter	Section	Township	Range	County	_							
P	1 1	17N	9₩	McKin	ley							
Actual Footage Location of Well:												
1000 Ground Level Elev.	feet from the SO I Producing For		e and 330	feet from the	Last line Dedicated Acreage:							
6930	1 2	HOSPAH	S	HOSPAH	52 Join Tac Acres							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
1. Outline the acteage dedicated to the sabject neit by colored penell of nacinal marks on the place beton,												
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both a working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling. etc? 												
□ Ves	No If a	nswer is "ves" t	vne of consolidati	on	/							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
					CERTIFICATION							
			 		I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.							
	+	+			Name / / / / later							
	1		1		Position							
	1		!		DALGER PROD ENGR							
	l I		! !		Company TESORE PERE CERP							
	1		į	ļ	Date 4-3-75							
	i 1	Sec	1		7 77 73							
		1			I hereby certify that the well location shown on this plat was plotted from field							
	Î		i		notes of actual surveys made by me or							
			l j		under my supervision, and that the same							
			i	_	is true and correct to the best of my							
	1		_	~	knowledge and belief.							
				90								
	 			⁹⁰ ⊚ 1	Date Surveyed March 20, 1975							
	 		1	1000	Registered Professional Engineer, and/or Land Survéyor Fred B. Kerr Jr.							
					Certificate No.							
0 330 660	90 1320 1650 19	80 2310 264C	2000 1500	1000 500 0	3950							



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY .07°45' 253000m.E. Oil Well 23:0 ROAD CLASSIFICATION Unimproved dirt -Light-duty SCALE 1:24 000 7.00 FEET 1 KILOMETER CONTOUR INTERVAL 20 FEET DATUM IS MEAN SEA LEVEL HOSPAH, N. MEX. N3537.5-W10737.5/7 5 1961 APPROX. MATE MEAN DECLINATION, 1961 THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY. DENYER PS. COLORADO OR WASHINGTON 25, D.C.
A PRI HEN DESERBINED THANKS AND RESIDENT ALE ASSOCIATED AS A SECOND OF THE ACCURACY STANDARDS

UNITED STATES