Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TOTHA	NSPOR	HI OIL	ANU NA	I UHAL G		N I N I A		 	
Operating, Inc	ıc.						Well API No. 30-031-20444				
Address P 0 Box 5926 Hobbs		38241									
Reason(s) for Filing (Check proper box)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	302.71			Oub	et (Piease expl	ain)	··	· 		
New Well		Change in		r of:	_						
Recompletion	Oil	<u> </u>									
Change in Operator	Caninghe	ad Gas	Condensa								
ad address of previous operator AMP			tion C	Ompar	y 1331	Lamar,	Ste 900); Houst	on, Tex	as 7701ì	
L DESCRIPTION OF WELL Lease Name	AND LE		Doel Man	a Inchedi	as Engardina		Vind.	-f l assa		ann Na	
Hanson	1							Kind of Lease Sugery Federal XXXXXXX		1052931	
Location		· · · · · · · · · · · · · · · · · · ·					······································				
Unit Letter	_ :	660	Feet Prom	The	South Lie	and19	980 Fe	et From The .	East	Line	
Section 6 Townshi	17N Range				8W , NMPM ,			cKinley County			
II. DESIGNATION OF TRAN	SPORTE	R OF O	L AND	NATU	RAL GAS				,		
Name of Authorized Transporter of Oil Giant Refinery	· 🛛	or Conden				5926	hich approved Scottsda		orm is to be se	int)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						e address to wi		<u>-</u>	orm is to be se	ent)	
M mall machines at a street	112.5										
If well produces oil or liquids, give location of tanks.	Unait K	Sec.	17Wp.	Rge. 8W	ls gas actually	y connected?	When	7			
this production is commingled with that	from any oth	ser lease or p	ood, give o	commingl	ng order numi	xer:				· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA		Oil Wall		Well	New Well	W				<u> </u>	
Designate Type of Completion	- (X)	IOR Men	j Cas	M.CH	I LARM METT	Workover	Deepea	Ling Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
orforations .							Depth Casing Shoe				
								Depth Catta	g Saloe		
		TUBING,	CASING	AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 							-			
	 						-	 			
. TEST DATA AND REQUES									~ E M	go 2 13	
OIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Te		of load oil a	EAS MUST		exceed top alle thod (Flow, pu			Martin Co	211	
										4005	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	JUN	2 2 1993		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	OIL C	ON. D	
										ist. 3	
GAS WELL								-		•	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	k pr.) Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
		,	_ •								
L OPERATOR CERTIFIC	ATE OF	COMP	LIANC	E		W 001	IOEDV	TION	> " " O I C		
I hereby certify that the rules and regula Division have been complied with and a				• • •	٠ . ر	OIL CON	うによく	A HON I	こうしゅう	ЛΥ	
is true and complete to the best of my h			= =DOT		Data	Annrais		JUN 2 2	1993		
\(\frac{1}{2} \)	1-11				Date	Approve	u		Α		
Signature	U/		1		By_	·	3	S C	nen/		
Donnie Hill			esiden Tw	t			SUPER	VISOR D	ISTRICT	#3	
6/4/93			392-20	41	Title.						
Date		Telep	boss No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.