

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐

2. Name of Operator

Tesoro Petroleum Corporation

3. Address of Operator

633 17th Street Denver, Colorado 80202

4. Location of Well

UNIT LETTER D LOCATED 330' FEET FROM THE West LINE AND 700 FEET FROMTHE North LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

SFRR

9. Well No.

39

10. Field and Pool, or Wildcat

Hospah Lower So.

12. County

McKinley

15. Date Started

5/19/75

16. Date T.D. Reached

5/21/75

17. Date Compl. (Ready to Prod.)

6/6/75

18. Elevations (DF, RKB, RT, GR, etc.)

GR6924;KB6937'

19. Elev. Casinghead

6923'

20. Total Depth

1650'

21. Plug Back T.D.

1635'

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools

0-1650'

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

1574-1579' Lower Hospah (Gallup)

25. Was Directional Survey Made

Totco

26. Type Electric and Other Logs Run

SP/IES; GR/FDC (Go Intrn'l)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	101'	12 1/4"	100 sx. Cl. A & B w/2%CaCl	
5 1/2"	14	1648'	7 7/8"	100 sx. Cl. A 50 - 50 poz w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1582'	No

31. Perforation Record (Interval, size and number)

1574'-1579' w/JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	6/6/75	Production Method (Flowing, gas lift, pumping — Size and type pump)	Pmpg. 2" x 1 1/2" x 10'	Well Status (Producing or Shut-in)	Prod.
Date of Test	6/12/75	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				Oil — Bbl.	18
				Gas — MCF	TSTM
				Water — Bbl.	1 1/3
				Oil Gravity — API (Corr.)	29

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for lease fuel

Test Witnessed By

O. O'Neal

35. List of Attachments

Logs SP/IES; GR/FDC

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Super.

DATE

6/17/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Hosta 820' _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. W. Hospah 1526' _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. L. Hospah 1574' _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	283'	283'	Sd. & Sh.				
283'	510'	227'	Silty Sd.				
510'	820'	310'	Shale				
820'	1526'	706'	Sd. & Sh.				
1526'	1574'	48'	Sd. & Sh. laminations				
1574'	1650'	76'	Sd.				

