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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.5.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.5.	NEW MEXICO OIL CO REQUEST AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
1.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE							
	Basin Fuels, Limited							
	Address Suite 300, 300 W. Arring Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Ga		se explain)				
	If change of ownership give name and address of previous owner	Casinghead Gas Conder	nsate					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	e Leas● No.			
	Star	2 Franciscan Lak	e MV	State, Federa	or Fee Federal NN 0555838-A			
	Unit Letter F : 190	reet Flom The	ne and 1980	\$0_50\$.	The West			
	Line of Section 7 Tov	wnship 20N Range 5	, NMF	м, McKi i	nley County			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	s to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil The Permian Corporation		P.O. Box 118	3, Houston	n, TX 77001			
	Name of Authorized Transporter of Cas		Address (Give addres	s to which appro	ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	oted? Wh	ien			
	If this production is commingled wi	th that from any other lease or pool,	give commingling ord	er number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove	Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT			
			6	lune of load oil	l and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, ga		ow, pump, gas i	iji, eic.)			
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbis.		Choke Star			
	Actual Prod. During Test	Oil-Bbls.	Water - Baier		1981			
					Account to the			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M		Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	we-1n)	Cnoke Size			
VI	CERTIFICATE OF COMPLIANCE							
	I hereby certify that the rules and Commission have been complied							
	above is true and complete to the BASIN FUELS, LIMITED	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation takes on the well in accordance with RULE 111.						
	By Sell By							
	<u>Partner</u>	shie on new and	recompleted '	nust be filled out completely for allow- wells.				
	June 1, 1981	Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition						