	HO. OF COPIES HEC	OF COPIES RECEIVED		5	NEW MEXICO OIL CONSERVATION COMMISSION F					
	DISTRIBUTION SANTA FE									
			1		REQUEST FOR ALLOWABLE		For Sug			
	FILE		1		AND					
ı	U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL G	AS	B			
ļ	LAND OFFICE					1	$\Omega$			
	TRANSPORTER	OIL	i			ŀ	Ź			
		G A S	重			k	<i>†</i>			
	OPERATOR 2		3							
ı. İ	PRORATION OF	ICE								
<b>1</b> .	Operator									
	Dome Petroelum Corporation									
	Address %Minerals Management Inc., Suite 105,									
					Farmington, New Mexico 87401					
1	Reason(s) for filing	eason(s) for filing (Check proper box)			Other (Please explain)	/				
1	New Well				Change in Transporter of:	1				
	Recomp from				Oil Dry Gas	1	:			
	Change in Cynershi	P[]			Casinghead Gas Condensate		. ; :			
	UIL-									
	If change of owners and address of prev					- 1	ز			
							-			
1.	DESCRIPTION O	F WEI	L A	ND L	EASE					
	Lease Name				Well No. Pool Name, Including Formation Kind of Lease	•				

rm C-104 persedes Old C-104 and C-110 fective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS A	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	OPERATOR 2										
1.	PRORATION OFFICE										
	Dome Petroelum Corporation  Address & Minerals Management Inc., Suite 105,  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)										
	New Well X	Change in Transporter of:									
	Recomp fon	Oil Dry Gas  Casinghead Gas Conden:	F								
	Change to Concership  If change of ownership give name and address of previous owner	essangined dayessades		OIL 603 DIST. 3							
11.	DESCRIPTION OF WELL AND I	LEASE	/								
	Lease Name Federal 15 Location			Lease No. NM4953							
	Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West										
	Line of Section 15 Tow	nship 19N Range 5V	, NMPM, MCKin	ley County							
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent)  Designation of Authorized Transporter of Cit or Condensate Or Condensate Or City of C										
	Permian Corporation Name of Authorized Transporter of Cas		Box 1701, Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. F 15 19N 5W		hen							
:V	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:								
· <b>v</b> .	Designate Type of Completio	<u></u>	New Well Over Deepen	Plug Back   Same Res'v.   Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Bepth 5420	P.B.T.D. 5370'							
	2-15-77 Elevations (DF, RKB, RT, GR, etc.,	3-15-77  Name of Producing Formation (1)	5428 Top Oil/Gas Pay	Tubing Depth							
	6604 GR, 6617 KB	Entrada	5184'	3030 Depth Casing Shoe							
	5184'-5192'  TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	15"	10 3/4"-32.75#	203'	200 sx							
	8 3/4"	7" -23#	54 26 ' 30 30 '	683 sx (2-stage)							
		2 7/8"	3030								
V.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)									
	Date First New Oil Run To Tanks 3-15-77	Date of Test 3-16-77	Flow								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	24 hours	4.5	45	Gas-MCF							
	Actual Prod. During Test 276	Oil-Bbis. 276	0	TSTM							
	270	270	<u> </u>								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED								
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	BY ORIGINAL TITLE	<u> </u>							
	Area Manager Signor Minerals Management	c inc.	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.								
	March 17, 1977 (Da	ite)									