

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SYNERGY OPERATING, LLC

3a. Address

87499

3b. Phone No. (include area code)

P.O. BOX 5513 FARMINGTON, NM

505-325-5449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 990' FWL (UNIT 1/4 - 1/4:E)
SECTION 15, T-19N, R5W

5. Lease Serial No.

NM - 4953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

PAPERS WASH UNIT

8. Well Name and No.

PAPERS WASH UNIT #1

9. API Well No.

30-031-20499

10. Field and Pool, or Exploratory Area

PAPERS WASH ENTRADA

11. County or Parish, State

MCKINLEY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SYNERGY OPERATING, LLC PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURES APPROVED ON 09-23-1998.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title P&A Supervisor

Signature

Nathan Crawford for Glen Papp

Date

02-08-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FB 09 2001

RECEIVED

Smc - OFFICE



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

**PLUG & ABANDON
CEMENT SERVICE REPORT**

WELL NAME: PAPERS WASH UNIT #1

TOTAL PLUGS SET: 6

DATE STARTED: 02-02-01

TOTAL SACKS USED: 233 SX

DATE COMPLETED: 02-07-01

BLM WITNESS: R. SNOW
OPERATOR WITNESS: N/A

MOL AND RU RIG AND PLUGGING EQUIPMENT. ND WELLHEAD AND NU BOP, TESTED BOP. RU WIRELINE TRUCK AND RIH WITH 4 1/2" GAUGE RING TO 5250'. POH. RIH WITH 4 1/2" CIBP AND SET AT 5216'. POH. PU AND STRAP IN HOLE WITH 2 3/8" WORK STRING AND TAGGED CIBP. CIRCULATED HOLE CLEAN WITH WATER. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES.

PLUG #1 (ENTRADA, 5116' - 5216'),
BALANCED 12 SX CL. B CEMENT ON TOP OF CIBP. PUH TO 4072'.

PLUG #2 (LINER TOP, 3964' - 4072'),
BALANCED 24 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2795'.

PLUG #3 (GALLUP, 2695' - 2795'),
BALANCED 29 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2090'

PLUG #4 (POINT LOOKOUT, 1830' - 2090'),
BALANCED 51 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 561'.

PLUG #5 (LAVENTANA, 461' - 561'),
BALANCED 29 SX CL. B CEMENT PLUG INSIDE CASING. POH.

PLUG #6 (SURFACE, SHOE, 0' - 190'),
RU WIRELINE AND PERFORATED 3 SQUEEZE HOLES AT 257'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 3 BPM WITH 650 PSI, NO CIRCULATION TO SURFACE. HOOKED ONTO BRADEN HEAD AND PRESSURED UP (CASING BLEW A HOLE JUST UNDER THE SURFACE COLLAR). **BLM APPROVED CHANGE IN PROCEDURE.** RI WIRELINE AND PERFORATED 3 SQUEEZE HOLES AT 190'. ESTABLISHED CIRCULATION TO SURFACE OUT THE BRADEN HEAD. MIXED 88 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.

RD FLOOR, ND BOP, AND DUG CELLAR. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER. RD RIG AND MOL.

NATHAN CRAWFORD
P&A SUPERVISOR